

NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

OCT 15 2014

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

NAB1428930204

OPERATOR

Initial Report Final Report

Name of Company : LIME ROCK RESOURCES II-A, LP <i>277555</i> Contact : Mike Barrett	
Address : 1111 Bagby Street Suite 4600, Houston, TX 77002	Telephone No. : 575-623-8424
Facility Name: Windfohr 4 Federal #2 Battery	Facility Type: Battery
Surface Owner : Bogle Farms	Mineral Owner: BLM
API #30-015-30411 Lease No. # MNL-061783A	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
I	4	18S	27E					

Latitude 32.775006 N Longitude -104.276077 W

NATURE OF RELEASE

Type of Release : Produced Water	Volume of Release : 45 bbls PW	Volume Recovered: 15 bbls PW
Source of Release : Surface Flow Line	Date and Hour of Occurrence: 10/13/14 3:00 pm	Date and Hour of Discovery: 10/13/14 @ 3:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM/Jeffery Robertson & OCD/Mike Bratcher	
By Whom? Kimberly Wilson with Talon/LPE	Date and Hour : 10/13/14 @ 4:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* A surface flow line was run over at the battery by a Par Five driver causing a release of 45 barrels of produced water. A vac truck was immediately called to the site and recovered 15 barrels. All wells were shut in and the flow line was repaired. Talon/LPE was contacted for initial site assessment and to generate a work plan.

Describe Area Affected and Cleanup Action Taken.* The initial release point measured approximately 24-feet long by 21-feet wide then flowed east along both sides of Little Diamond Road for approximately 411-feet long by 10 feet wide. A backhoe was used to berm the flow path to prevent further migration.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Michael Barrett</i>	OIL CONSERVATION DIVISION	
Printed Name: Michael Barrett	Approved by District Supervisor: <i>[Signature]</i>	
Title: Production Supervisor	Approval Date: <i>10/16/14</i>	Expiration Date: <i>NA</i>
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/15/2014 Phone: 575-623-8424	Remediation per O.C.D. Rules & Guidelines	

* Attach Additional Sheets If Necessary

SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 11/10/14

2RP-2553