Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161			Revised July 18, 2013	
625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210			30-015-42017	
District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	FEE 🔽
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NWI 6	1303	6. State Oil & Gas Le	ease No.
87505				
SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Un	iit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			C	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Simpson-Con	1 (on.
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1 H	
2. Name of Operator			9. OGRID Number	
OXY USA WTP Limited Partnership				192463
3. Address of Operator			10. Pool name or Wi	ldcat
P.O. Box 50250 Midland, TX 79710			Cedar Wills B	one Sorius
P.O. Box 50250 Midland, TX 79710   Cedan H: 115 Bone Spring  4. Well Location				
Unit Letter A: 480 feet from the work line and 310 feet from the east line				
Section 29		inge 27E		ounty Eddy
	11. Elevation (Show whether DR			
	3161.9'	GR		
, ,				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON			_	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	II JOB 🔽	
DOWNHOLE COMMINGLE				•
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:	•	· 🗖
	eted operations. (Clearly state all		nd give pertinent dates in	ncluding estimated date
	k). SEE RULE 19.15.7.14 NMAC			
proposed completion or recompletion.				
, ,			• ,	
- Δ'		•		
Spud 14-3/4" hole 10/5/14, drill	to 409' 10/5/14. RIH & set 11-	3/4" 47# J-55 BT0	C csg @ 409', pump 2	OBFW spacer w/ red
Spud 14-3/4" hole 10/5/14, drill to 409' 10/5/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 409', pump 20BFW spacer w/ red dye, then cmt w/ 300sx (89bbl) PPC w/ additives @ 14.2ppg 1.67 yield followed by 510sx (121bbl) PPC w/ additives @ 14.2ppg 1.67 yield followed by 510sx (121bbl) PPC w/ additives @				
14 oppg 1.34 yield, had full returns, Circ 1/5sx (52bbl) cmt to surface. Install WH, test to 1000# RLI ROR tost @ 250#				
low 5000# high. 10/9/14, RIH & tag cmt @ 328', test csg to 2150# for 30 min, test passed, drill new formation to 419', perform FIT test to EMW=13.0ppg, 65psi good test.				
perform FIT test to EMVV=13.0p	pg, 65psi good test.			
			. AIA	A OIL CONCEDUATIO
			IVI	ARTESIA DISTRICT
•				
				OCT <b>1 4 2014</b>
<u></u>				RECEIVED
Spud Date: 10(5(14	Rig Release Da	nte:		VECTIVED
1-13(1)		L		
I hereby certify that the information a	bove is true and complete to the be	est of my knowleds	ge and belief.	
		,		
	-			1 1 1
SIGNATURE Va. Sty	TITLE Sr.	Regulatory Advis	orDATE	10/9/14
			•	
Type or print nameDavid Stewart	E-mail address:	david_stewart@	@oxy.comPHONE:_	432-685-5717
n a. w o				
For State Use Only	$\Lambda$ .	$\sim$	•	1 1 .
APPROVED BY:	10 115	H. YM	1/(1)	10/15/14
Conditions of Approval (if any):	- IIILE-101	Lingua	DATE DATE	
Conditions of Approval (It ally).				•