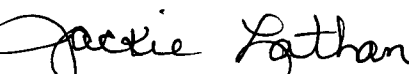



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011							
		1. WELL API NO. 30-015-42403									
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No. E-1819-4 (SL) & VB-405 (BHL)									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bradley 36 B2EH State Com  6. Well Number: 1H  <div style="text-align: right;"><b>NM OIL CONSERVATION</b> ARTESIA DISTRICT</div>							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OCT 03 2014							
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744							
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Santo Nino; Bone Spring 54600							
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		E	36	18S	29E		1850	North	185	West	Eddy
BH:		H	36	18S	29E		1993	North	338	East	Eddy
13. Date Spudded 07/19/14		14. Date T.D. Reached 08/05/14		15. Date Rig Released 08/08/14		16. Date Completed (Ready to Produce) 09/09/14		17. Elevations (DF and RKB, RT, GR, etc.) 3442' GL			
18. Total Measured Depth of Well 12660'				19. Plug Back Measured Depth 12581' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 8534' MD - 12575' MD Bone Spring											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/4"		48#		327'		17 1/2"		700		Surface	
9 5/8"		36#		1304'		12 1/4"		450		Surface	
7"		26#		8441'		8 3/4"		1000		Surface	
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD					
4 1/2"	8222' (MD)	12601' (MD)	NA			SIZE	DEPTH SET	PACKER SET			
						2 7/8"	7969'	NA			
26. Perforation record (interval, size, and number)  20 Ports 8534' MD - 12575' MD											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						DEPTH INTERVAL					
						8534' - 12575' MD					
						AMOUNT AND KIND MATERIAL USED					
						Frac w/304,920 gals Slickwater, 204,498 gals 20# Linear gel, 933,702 20# XL gel carrying 67,749# 100 Mesh, 1,676,272# 20/40 sand & 402,425# 20/40 SB Excel sand.					
28. PRODUCTION											
Date First Production 09/09/14			Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing				
Date of Test 09/26/14	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 532	Gas - MCF 614	Water - Bbl. 302	Gas - Oil Ratio 1154				
Flow Tubing Press. 340	Casing Pressure 235	Calculated 24-Hour Rate	Oil - Bbl. 532	Gas - MCF 614	Water - Bbl. 302	Oil Gravity - API - (Corr.) 42.0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By Nick Thompson		
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Jackie Lathan				Printed							
Signature 				Name Hobbs Regulatory				Title			
E-mail Address: jlathan@mewbourne.com								Date 09/26/14			
											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7020'	T.Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Glorieta	T. Wingate	
T. Penn	T. Yeso	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology