

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
DISTRICT

SEP 24 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMLC030570A

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr. Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com		8. Lease Name: STEVEN'S A 12 STEVEN'S A 12	
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		9. API Well No. 30-015-34225 30-015-34225-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 330FSL 2310FWL At top prod interval reported below SESW 330FSL 2310FWL At total depth SESW 330FSL 2310FWL		10. Field and Pool, or Exploratory CEDAR LAKE YESO	
14. Date Spudded 10/10/2005		15. Date T.D. Reached 04/30/2014	
16. Date Completed. ☐ D & A ☒ Ready to Prod. 07/10/2014		17. Elevations (DF, KB RT, GL)* 3729 GL	
18. Total Depth: MD 6100 TVD 6100		19. Plug Back T.D.: MD 6100 TVD 6100	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LOGW QCW SGRGTET CSNG DSNT SDLT BSAT DLLT MGRD	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 H-40	32.3	0	428		600		0	
8.750	7.000 J-55	23.0	0	5376	2597	2400		0	
6.125	5.500 J-55	15.5	4093	6109		155	38	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5484							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4584	6084	4611 TO 4886		28	squeezed off 4/17-21/14
B)			5520 TO 5705	0.400	42	OPEN
C)			5758 TO 6012	0.400	42	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4611 TO 4880	2000 gal 15% FE.
4611 TO 4880	35,028 gal 20% hot HCL, 52,716 gal WFG, 5082 gal 15% cool 15% acid.
5520 TO 5705	SLICK WATER FRAC W 879,102 GAL SLICKWATER, 29,552# 100 MESH, 257,611# 40/70 SN
5758 TO 6012	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE ACID & 84 BALL SEALERS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/10/2014	11/25/2005	24	→	180.0	281.0	339.0			ELECTRIC-PUMPING-UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	180	281	339	1561	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/10/2014	07/20/2014	24	→	41.0	100.0	294.0	38.3	0.80	ELECTRIC-PUMPING-UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	250	100.0	→	41	100	294		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #254133 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	252	482	WATER	RUSTLER	252
SALADO	482	1199	WATER	RUSTLER ANHYDRITE	362
YATES	1403	1725	OIL/GAS	TOP SALT	482
SEVEN RIVERS	1725	2273	OIL/GAS	BASE OF SALT	1310
QUEEN	2273	2675	OIL/GAS	YATES	1403
GRAYBURG	2675	3022	OIL/GAS	SEVEN RIVERS	1726
SAN ANDRES	3022	4522	OIL/GAS	QUEEN	2324
				GRAYBURG	2709
				SAN ANDRES	3050
				GLORIETA	4480
				YESO	4584

32. Additional remarks (include plugging procedure):
Porous Zones (Cont)

GLORIETA 4522 4584 OIL/GAS

YESO 4584 6084 OIL/GAS

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #254133 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMS for processing by DUNCAN WHITLOCK on 07/23/2014 (14DW0205SE)

Name (please print) LESLIE GARVISTitle REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 07/22/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #254133 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
5758 TO 6012	SLICKWATER FRAC W 694,722 GALS SLICKWATER, 20,000# 100 MESH, 195,969# 40/70 SN

32. Additional remarks, continued

LOGS SENT BY MAIL