

5. Lease Serial No.
NMNM2747

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv. Other _____		7. Unit or CA Agreement Name and No.							
2. Name of Operator BURNETT OIL COMPANY INC		Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com							
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		3a. Phone No. (include area code) Ph: 817-332-5108							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface SESE 330FSL 480FEL 32.857034 N Lat, 103.917835 W Lon At top prod interval reported below SESE 330FSL 480FEL At total depth SESE 330FSL 480FEL		8. Lease Name and Well No. JACKSON B 63							
		9. API Well No. 30-015-41541-00-S1							
		10. Field and Pool, or Exploratory CEDAR LAKE							
		11. Sec., T., R., M., or Block and Survey or Area Sec 1 T17S R30E Mer NMP							
		12. County or Parish EDDY							
		13. State NM							
14. Date Spudded 10/07/2013		15. Date T.D. Reached 10/20/2013							
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/03/2014							
17. Elevations (DF, KB, RT, GL)* 3722 GL									
18. Total Depth: MD 6095 TVD 6095		19. Plug Back T.D.: MD 6020 TVD 6020							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUNDLL MS CSNGAMMA DUALSN SD BOREHOLES A RUNDLL MICROSFL C14.750		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	517		400	105	0	
8.750	7.000 J-55	23.0	0	6095	3045	2950	905	0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	5367								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) GLORIETA	4505	4588	5482 TO 5892		0.400	48	OPEN GLORIETA YESO		
B) YESO	4588	5989							
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5482 TO 5892		SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE ACID & 92 BALL SEALERS							
5482 TO 5892		SLICKWATER FRAC W 1,256,304 GAL SLICKWATER, 31,720# 100 MESH, 361,100# 40/70 SN							
5482 TO 5892		ACIDIZE W 2500 GAL 15% NEFE ACID & 84 BALLSEALERS.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/03/2014	01/14/2014	24	→	157.0	665.0	754.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	250 SI	300.0	→	157	665	754		POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/03/2014	01/14/2014	24	→	157.0	665.0	754.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	250 SI	300.0	→	157	665	754		POW	

ELECTRONIC SUBMISSION #252351 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	325	555	WATER	RUSTLER	325
SALADO	555	1291	WATER	TOP SALT	555
TANSILL	1291	1469	OIL/GAS	YATES	1469
YATES	1469	1733	OIL/GAS	SEVEN RIVERS	1733
SEVEN RIVERS	1733	2337	OIL/GAS	QUEEN	2337
QUEEN	2337	2748	OIL/GAS	GRAYBURG	2748
GRAYBURG	2748	3056	OIL/GAS	SAN ANDRES	3056
SAN ANDRES	3056	4505	OIL/GAS	GLORIETA	4505
GLORIETA	4505	4588		YESO	4588
YESO	4588	5989			

32. Additional remarks (include plugging procedure):

REVISION TO PREVIOUSLY SUBMITTED REPORT. CORRECTION OF SPUD DATE YEAR from 2014 to 2013.

Porous Zones (Cont)

YESO 4588 5989 OIL/GAS
GLORIETA 4505 4588 OIL/GAS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252351 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC. sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2014 (14DW0160SE)

Name (please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****