

OCT 10 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM2747

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURNETT OIL COMPANY INC Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No.
JACKSON B 63

3. Address 801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3a. Phone No. (include area code)
Ph: 817-332-5108

9. API Well No.
30-015-41541-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 330FSL 480FEL 32.857034 N Lat, 103.917835 W Lon

At top prod interval reported below SESE 330FSL 480FEL

At total depth SESE 330FSL 480FEL

10. Field and Pool, or Exploratory
CEDAR LAKE

11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T17S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
10/07/2013

15. Date T.D. Reached
10/20/2013

16. Date Completed
☐ D & A ☒ Ready to Prod.
01/03/2014

17. Elevations (DF, KB, RT, GL)*
3722 GL

18. Total Depth: MD 6095
TVD 6095

19. Plug Back T.D.: MD 6020
TVD 6020

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RUNDLL MS CSNGAMMA DUALSN-SD BOREHOLES RUNDLL MICROSL C14.750

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	517		400	105	0	
8.750	7.000 J-55	23.0	0	6095	3045	2950	905	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5367							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4505	4588	5482 TO 5892	0.400	48	OPEN GLORIETA YESO
B) YESO	4588	5989				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5482 TO 5892	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE ACID & 92 BALL SEALERS
5482 TO 5892	SLICKWATER FRAC W 1,256,304 GAL SLICKWATER, 31,720# 100 MESH, 361,100# 40/70 SN
5482 TO 5892	ACIDIZE W 2500 GAL 15% NEFE ACID & 84 BALLSEALERS.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/03/2014	01/14/2014	24	→	157.0	665.0	754.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	157	665	754		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/03/2014	01/14/2014	24	→	157.0	665.0	754.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	250	300.0	→	157	665	754		POW	

ACCEPTED FOR RECORD

OCT 4 2014

BUREAU OF LAND MANAGEMENT
ELECTRIC PUMPING UNIT OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252351 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION

DUE 7-3-14

db

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	325	555	WATER	RUSTLER	325
SALADO	555	1291	WATER	TOP SALT	555
TANSILL	1291	1469	OIL/GAS	YATES	1469
YATES	1469	1733	OIL/GAS	SEVEN RIVERS	1733
SEVEN RIVERS	1733	2337	OIL/GAS	QUEEN	2337
QUEEN	2337	2748	OIL/GAS	GRAYBURG	2748
GRAYBURG	2748	3056	OIL/GAS	SAN ANDRES	3056
SAN ANDRES	3056	4505	OIL/GAS	GLORIETA	4505
GLORIETA	4505	4588		YESO	4588
YESO	4588	5989			

32. Additional remarks (include plugging procedure):

REVISION TO PREVIOUSLY SUBMITTED REPORT. CORRECTION OF SPUD DATE YEAR from 2014 to 2013.

Porous Zones (Cont)

YESO 4588 5989 OIL/GAS
GLORIETA 4505 4588 OIL/GAS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252351 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2014 (14DW0160SE)

Name (please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****