

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT

SEP 22 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMLC063873A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. 891000303X		
2. Name of Operator BOPCO LP			Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		
3. Address P O BOX 2760 MIDLAND, TX 79702			3a. Phone No. (include area code) Ph: 432-221-7379		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 250FNL 660FWL 32.072096 N Lat, 103.512976 W Lon Sec 23 T25S R30E Mer NMP At top prod interval reported below NWNW 905FNL 716FWL Sec 26 T25S R30E Mer NMP At total depth SWNW 2403FNL 683FWL			9. API Well No. 30-015-41639-00-S1		
14. Date Spudded 01/25/2014			15. Date T.D. Reached 04/06/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/04/2014			17. Elevations (DF, KB RT, GL)* 3361 GL		
18. Total Depth: MD 17120 TVD 9880			19. Plug Back T.D.: MD TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SONIC HRLA SPECGR CALIPER CNL SPECTRALGR		
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1210		1100	329	0	
12.250	9.625 J55	40.0	0	3965		1850	577	0	
8.750	7.000 HCP-110	26.0	0	10089	4922	870	371	2580	
6.125	4.500 HCP-110	11.6	10028	17115					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8745							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
2ND BONE SPRING SAND	9646	9868	10286 TO 17120			OH COMPLETION SYSTEM
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10286 TO 17120	FRAC DOWN CSG USING TOTAL 60873 BBLs FLUID, 2965691# SAND ACROSS 22 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/06/2014	06/17/2014	24	→	350.0	1113.0	582.0	42.7		Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	350	1113	582	3180	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252006 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED FOR RECORD

SEP 17 2014

BUREAU OF LAND MANAGEMENT
ELECTRIC PUMP SUB-SURFACE
CARLSBAD FIELD OFFICERECLAMATION
DUE 12-4-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4048	4950	SANDSTONE	RUSTLER	973
CHERRY CANYON	4950	6188	SANDSTONE	SALADO	1300
BRUSHY CANYON	6188	7858	SANDSTONE	BASE OF SALT	3811
BONE SPRING	7858	11173	SANDSTONE/LIMESTONE	BONE SPRING	7858
WOLFCAMP	11173		SANDSTONE/LIMESTONE	1ST BONE SPRING SAND	8804
				2ND BONE SPRING SAND	9646
				WOLFCAMP	11173

32. Additional remarks (include plugging procedure):

****CONFIDENTIAL****

Cmt did not circulate to DV tool on 7" csg string.

Pilot hole drilled to 11233'. Plug #1 set 11233-10252 (320 sx H), Plug 2 set 990-9073 (320 sx H), Plug 3 (kick off plug) set 9072-8790 (160 sx H). All plugs tagged.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252006 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMS for processing by DUNCAN WHITLOCK on 07/09/2014 (14DW014SE)

Name(please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/08/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **