

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88213  
District III  
1000 Flo Benzo Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised March 7, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: <b>Devon Energy</b>	Contact: <b>Tracy Kidd</b>
Address: <b>P. O. Box 250</b>	Telephone No.: <b>575-513-0628</b>
<b>Artesia, NM 88211</b>	
Facility Name: <b>REMUDA BASIN SWD #1</b>	Facility Type: <b>Oil Well</b>
Surface Owner: <b>Federal</b>	Mineral Owner: <b>Federal</b>
API #: <b>30-015-29549</b>	
<b>2RP-2195</b>	

LOCATION OF RELEASE

Unit Letter <b>J</b>	Section <b>20</b>	Township <b>23S</b>	Range <b>30E</b>	Feet from the <b>330'</b>	Norby/South Line <b>North</b>	Feet from the <b>600'</b>	East/West Line <b>West</b>	County <b>EDDY</b>
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NATURE OF RELEASE

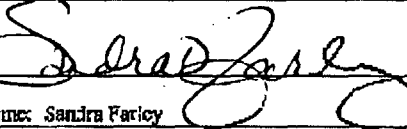
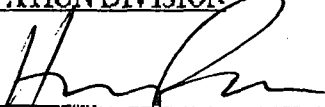
Type of Release: <b>Produced Water</b>	Volume of Release - <b>10 bbls Oil</b>	Volume Recovered - <b>4 bbls</b>
Source of Release: <b>Mechanical failure; Load line valve left open</b>	Date and Hour of Occurrence <b>2/11/14, 11:30 AM</b>	Date and Hour of Discovery <b>2/11/14, 11:30 AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If Yes, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If Yes, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* On February 11, 2014 internal corrosion on a nipple inside the pump caused it to break off the suction line to the H pump releasing 10 barrels of produced water on the west end of the facility and off the location into the pasture. The affected area measured approximately 42-feet wide on location and 2-4 feet wide off location by 120-feet long. A vacuum truck was immediately called to the location and recovered 4 barrels of fluid. Talon mobilized personnel to conduct soil sampling within the facility and along the flow path.

Describe Area Affected and Cleanup Action Taken.\* On May 22, 2014 Talon personnel mobilized to the site to begin excavation of the impacted area in accordance with the New Mexico Oil Conservation Division (NMOCDD) approved work plan with stipulation. Per BLM request, the impacted area on the location was excavated to a depth of 0.5-feet deep, the excavated area was backfilled with new culchis, the location was re-constructed and the barn on the west side of location was replaced. Further delineation on location will be deferred until the closure of the facility. The impacted area between the location and lease road, in the vicinity of S-5 was excavated to a depth of 0.5-feet. The flow path from the lease road to S-6 was excavated to a depth of 0.5-feet deep and the area in the vicinity of S-6 was excavated to a depth of 4-feet. Grab samples were tested using the field titration method for chlorides for horizontal delineation purposes. A confirmation sample was obtained at S-6. All impacted soil was transported to a NMOCDD approved solid waste disposal facility, Lea Land, LLC. The excavation off location was backfilled with new topsoil, re-contoured to match the surrounding terrain and seeded with a mix of BLM #2 and #3 seed mix on June 12, 2014.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCDD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCDD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCDD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signs Off: 	OIL CONSERVATION DIVISION	
Printed Name: <b>Sandra Farley</b>	Approved by District Supervisor: 	
Title: <b>Admin Field Support</b>	Approval Date: <b>8/4/14</b>	Expiration Date: <b>NA</b>
Date: <b>6/13/2014</b>	Phone: <b>575-746-5587</b>	Conditions of Approval: <b>Final</b>
		Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary