

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		<sup>2</sup> OGRID Number 217817	
<sup>4</sup> API Number 30 - 015 - 03083		<sup>5</sup> Pool Name Bear Grass Draw-Abo	
<sup>7</sup> Property Code 33582		<sup>9</sup> Well Number 5	
<sup>6</sup> Pool Code 4980		<sup>3</sup> Reason for Filing Code/ Effective Date NC	
<sup>8</sup> Property Name Grayburg Deep 25 Federal			

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	17S	29E		330	North	660	East	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
36785	DCP Midstream, LP 370 171th Street, STE 2500 Denver, CO	G
221115	Frontier Field Services, LLC 4200 East Skelly Dr, STE 700 Tulsa, OK	G
217817	ConocoPhillips Company 3401 E 30th St Farmington, NM 87402	O
16696	Oxy USA, INC PO Box 4293 Houston, TX	O

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**ARTESIA DISTRICT**  
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IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
05/31/1960	04/29/1985	7225'	6828'	6655'-6679'	NA
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
On file					

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
04/29/1985		08/15/1990	24 hr		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
21		62			
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rhonda Rogers</i>			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>Dist. Reg. Sec.</i> Approval Date: <i>10/22/2014</i>		
Printed name: Rhonda Rogers					
Title: Staff Regulatory Technician					
E-mail Address: rogerrs@conocophillips.com					
Date: 10/21/2014		Phone: (432)688-9174			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC028784C
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: RHONDA ROGERS E-Mail: rogerr@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 51810 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9174	8. Well Name and No. GRAYBURG DEEP UNIT 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T17S R29E Mer NMP NENE 330FNL 660FEL		9. API Well No. 30-025-03083
		10. Field and Pool, or Exploratory BEAR GRASS DRAW; ABO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company request to change name of well from Grayburg Deep Unit 5 to Grayburg Deep 25 Federal 5. The state property code is to be changed from 31096 to 33582 per attached C-102 Attached is the "1995" ruling stating this well as non-commercial which makes it a lease well not a unit well.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 22 2014

Accepted for record  
NMOCD 10/22/2014

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #272459 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad	
Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 10/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**NM OIL CONSERVATION**

ARTESIA DISTRICT

OCT 22 2014

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14-08-001-1602  
3180 (0665)

OFFICIAL FILE COPY

*M. Gourley*  
*T. Ferguson 2/7/95*

FEB 07 1995

CERTIFIED MAIL RETURN RECEIPT REQUESTED  
P 310 150 548

Phillips Petroleum Company  
Attention: L. M. Sanders  
40001 Penbrook  
Odessa, Texas 79762

Re: Non-Commercial Well Determination on the Grayburg Deep Unit No. 5,  
located 330' FNL & 660' FEL, Unit A, Sec. 25, T. 17 S., R. 29 E.,  
Eddy County, New Mexico

Dear Mr. Sanders:

As per your 1995 Plan of Development submitted for the Grayburg Deep Unit reports the well No. 5 to be a unit well. The well No. 5 was reworked and completed for production from the Bear Grass Draw Pool as of April 29, 1985, in an undesignated Abo Formation. As of October 1994, the cumulative oil production is approximately 26,900 BO.

Upon reviewing the production history of this well, it is evident that this well produced in non-paying quantities. Therefore, the subject well (No. 5) is deemed a non-commercial well and should not be included in the Plan of Development for the Grayburg Unit Agreement. Furthermore, our records reflect that the production from this well is reported on a Lease basis (LC 028784-C) which is correct.

This office request Phillips Petroleum Company as unit operator of the subject unit to submit a well name change via a Sundry Notice to the Carlsbad Resource Office excluding the word "unit" from the well name within 60 days from the receipt of this letter.

Should you have any questions regarding this matter, please contact Gary Gourley at the Division of Mineral at 505-627-0249.

Sincerely,

(Orig Sdg) Tony L. Ferguson  
Tony L. Ferguson  
Assistant District Manager,  
Minerals

cc:

NM (06557, B. Lopez, G. Gourley)  
NM (06784, S. Shaw)

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

OCT 22 2014

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-03083	<sup>2</sup> Pool Code 4980	<sup>3</sup> Pool Name Bear Grass Draw -Abo
<sup>4</sup> Property Code 33582	<sup>5</sup> Property Name Grayburg Deep 25 Federal	<sup>6</sup> Well Number 5
<sup>7</sup> OGRID No. 217817	<sup>8</sup> Operator Name ConocoPhillips Company	<sup>9</sup> Elevation 3603' GL

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	17S	29E		330	North	660	East	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rhonda Rogers</i> 10/20/2014 Signature Date</p> <p>Rhonda Rogers Printed Name</p> <p>rogerrs@conocophillips.com E-mail Address</p>
				<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
				<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
				<p>Certificate Number</p>