Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-21045	<u>.</u>
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X F	EE
1000 Rio Brazos Rd., Aztec, NM 87410 District <u>IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Aikman SWD State	
1. Type of Well: Oil Well			8. Well Number 1	
2. Name of Operator			9. OGRID Number 015	5742
Nearburg Producing Company 3. Address of Operator			10. Pool name or Wildcat	
3300 N A Street, Bldg 2, Ste 120, Midland Texas 79705			SWD : Devonian	
4. Well Location				
Unit Letter <u>N</u>	: <u>660</u> feet from the <u>Sout</u>			
Section 27	Township 19S	Range 25E	NMPM	County Eddy
	11. Elevation (Show whether DR, 3466' GR	RKB, RT, GR, etc.,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
• •			SEQUENT REPORT	
PERFORM REMEDIAL WORK		REMEDIAL WOR		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:			hole in tubing and run MIT	No.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
When preparing for yearly annual MIT found hole in tubing. Pulled tubing and replaced with internally plastic coated tubing.				
New tubing was tested before it was installed. We set the packer at 14093'. Called Richard Inge to notify him we were running the pressure test. Richard was not able to witness but we provided him with the MIT chart. Pressured casing to 500# for 30 minutes				
without losing any pressure. Furnished original MIT chart to Richard. @ 10093' - ET-MATCO 10/22/14				
- CORRECTION VIA E-MAIL FROM OPERATOR				
			A FATOR -	E-VIOITO I POR
		I	Orgenie	
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Spud Date:	Rig Release D	ate:		
		<u> </u>		
I have been a first of the table in formation of the second complete to the best of my knowledge and belief				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE				
Type or print name Tim Green E-mail address: tgreen@nearburg.com PHONE: 432-818-2940				
For State Use Only				
APPROVED BY: PUTTING NE TITLE COMPLIANCE OFFICER DATE 10/21/14				
APPROVED BY: <u>GUIN OFFICE</u> DATE TITLE COMPLEXANCE OFFICE DATE OFFICE				
Contractions of Approvide (it unif);				

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