

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21140
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Howell "29"
4. Well Location Unit Letter <u>G</u> : <u>1980'</u> feet from the <u>North</u> line and <u>2310'</u> feet from the <u>East</u> line Section <u>29</u> Township <u>20S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3542' GR		9. OGRID Number 151416
		10. Pool name or Wildcat Wildcat (Yeso)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Run MIT & Temporarily Abandon Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-7-14 - 10-8-14

RUPU. RIW and set 8-5/8" (6.96") CIBP at 2595' due to collar at 2601' and POW. RIW w/ 4 cement dump bailer runs, 14 sx class "H" cement, 35' cement on top of CIBP and RD wireline. RU Basic Energy pump truck on casing, loaded well w/ 100 bbls of 2% Kcl water (FL 1572') and pressure tested casing to 500 psi f/ 15" with a 10 psi loss. Bled off pressure, SWI and SDON. RU chart recorder to pump truck, pressured casing to 525 psi, recorded pressure for 30" w/ a loss of 5 psi, bled pressure off and RD pump truck. Note: Richard Enge w/ NMOCD called back at 7:20 a.m. MST on 10-7-14, said he would not be on well site to witness test but to proceed. RDPU, SWI, cleaned location, released all rental equipment, no tubulars were left in the well and installed gauge in wellhead. Please see attached chart.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date: Until 4/1/2018
LAST PROD 4/1/2017

Rig Release Date:

OCT 16 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 10-14-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: Pamela / nas TITLE Compliance Officer DATE 10/21/14
Conditions of Approval (if any):

