

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23760
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Alamo Permian Resources, LLC</b>		6. State Oil & Gas Lease No. B-8318
3. Address of Operator <b>415 W. Wall Street, Suite 500, Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name SPURCK
4. Well Location Unit Letter I : 1670 feet from the S line and 990 feet from the E line Section 24 Township 17S Range 27E NMMPM County EDDY		8. Well Number 6Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>274841</b>
10. Pool name or Wildcat EMPIRE; YATES-SR		10. Pool name or Wildcat EMPIRE; YATES-SR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>9-16-14</u> <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnr.state.nm.us/oed.

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
 SEP 19 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 09/16/2014

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 9-25-2014  
 Conditions of Approval (if any):

\* Submit Subsequent C-103

<b><u>SPURCK #006Y</u></b>		
		Perfs: OH
API: 30-015-23760	Lease: B-8318	Spud: 05/10/81
I-24-17S-27E	1670 FSL & 990 FEL	<b>P&amp;A:</b>
Eddy Co., NM	Pool: 22230 – EMPIRE; Yates-Seven Rivers	

**OBJECTIVE:** Plug and Abandon

09/04/14

MIRU Rig. Unseat pump & LD 1-1/4" polish rod, 4'-4'-4'-6' pony subs, (17) 5/8" rods, & pump. ND BOP, NU WH. POOH & LD 6'-10'-10' 2-3/8" tbg subs & 14 jts of tbg (tag fill @ 486'). Wait on call from OCD & OK'd plugging from 486' to surface as per Randy Dade. SWI. SDFN.

Note: Plan to have 15 jts WS on location & plug well tomorrow.

09/05/14

Hauled in 15 good jts 2-3/8" tbg for plugging. RIH, tag @ 486'. MIRU Southwest Kill Truck & circ well w/produced water. PU off bottom. SWI. SDFWE.

Note: cementers were having trouble & pushed our job back to Monday.

09/08/14

Location muddy, could not move in equipment. SDFN for location to dry out.

09/09/14

MIRU Pacesetters Cement pumping equipment. RIH to 486'. Break circ w/11 BFW. Mix & pump 150 sx Class "C" Neat cmt. Circ cmt to surface. POOH slow with 2-3/8" tbg (cleaned ID tbg on rack). Top off cmt & wait 4 hrs. Cmt fell 2'. RD Pacesetters & well servicing unit. Wash equipment & clean 1/2 pit. RDMO.

9/16/14

PA marker set