

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029392B
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: CINDY H MURILLO E-Mail: cherreramurillo@chevron.com		7. If Unit or CA/Agreement, Name and/or No. SRM1403
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-391-6679	8. Well Name and No. GREENWOOD FEDERAL COM 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T18S R31E NWNW 1202FNL 660FWL		9. API Well No. 30-015-30680-00-S1
		10. Field and Pool, or Exploratory SHUGART
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS PLUGGED THE ABOVE WELL
ATTACHED IS THE PLUGGING PROCEDURE TO PLUG ABOVE WELL

RECLAMATION
DUE 2-15-15

Accepted for record
UD NMLC029392B

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 24 2014

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #258501 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 09/12/2014 (14LD0220SB)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 08/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 09/23/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



MERIT ENERGY COMPANY

Job Daily Summary

Support Line: 972-628-1700 #1

Report Date:

Report #

Well Name: Greenwood Fed 02

Accounting ID 14539-01	Original Spud Date	Operator	SAP API Number 300153068000	Lease Greenwood Federal	Unit Name GREENWOOD FEDERAL COM 2
Working Interest (%) 100.00	Original KB Elevation (ft)	SAP Latitude	SAP Longitude	Total Depth	KB Adjustment (ft)
Field Name Shugart	County EDDY	State/Province NEW MEXICO	Field Office MIDLAND	Accounting Group Shugart	Producing Status Producing Gas

Job Category Plug & Abandon	Primary Job Type Permanently Abandon Well	Job Start Date 8/5/2014	Job End Date
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Daily Operations

Report Start Date 8/5/2014	Primary Activity miru	AFE Number	Daily Field Est Total (Cost) 5,660.00	Cum Field Est To Date (Cost) 5,660.00
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Operations Summary:

miru pulling spot equipment

Report Start Date 8/6/2014	Primary Activity pooh	AFE Number	Daily Field Est Total (Cost) 7,575.00	Cum Field Est To Date (Cost) 13,235.00
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Operations Summary:

crew to location unset pkr pooh w/ pipe 180 jts out
secure well sion

Report Start Date 8/7/2014	Primary Activity set cbbp	AFE Number	Daily Field Est Total (Cost) 6,597.00	Cum Field Est To Date (Cost) 19,832.00
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Operations Summary:

crew to location pooh w/ rest of pipe ru wireline set up to dump soc rih dropped total of 36 soc top of rbp 11596 ru cbbp on wireline rih
set cbbp @ 11150
rd wireline rih with pipe to (tag up) on cbbp
total of pipe in well 240

secure sion

Report Start Date 8/8/2014	Primary Activity tagged up/ circulate mud	AFE Number	Daily Field Est Total (Cost) 6,905.00	Cum Field Est To Date (Cost) 26,737.00
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Operations Summary:

crew to location rih w/ remainder of pipe tagged up @ (11150) circulate hole 9.5 # mud 268 bls
spot 60 sx class h
displace 41 bls 9.5 mud choc 10606
roh w 2 3/8 tbg 42 jts in well secure siowe

Report Start Date 8/11/2014	Primary Activity perforate	AFE Number	Daily Field Est Total (Cost) 5,850.00	Cum Field Est To Date (Cost) 32,587.00
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Operations Summary:

row tbg ru w/ rih perf @ 9790 roh w.w. line rih w/ tbg 287 jts bottom set @ 9356 load hole set pkr psi 1000# holding wait on BLM ok ooh w/ pipe set to
perf a.m. @ 9800 secure well sion

Report Start Date 8/12/2014	Primary Activity spot cement	AFE Number	Daily Field Est Total (Cost) 4,165.00	Cum Field Est To Date (Cost) 36,752.00
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Operations Summary:

crew to location finis pooh w/ pipe 30 stds. (p.u. had equipment problem) lay dn pkr rih open end spot 30 soc below perfs 9790 pull back up tie back 20 stds.
set to tag toc a.m.

Report Start Date 8/13/2014	Primary Activity spot cement	AFE Number	Daily Field Est Total (Cost) 5,732.50	Cum Field Est To Date (Cost) 42,484.50
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Operations Summary:

rih tagged up tagged up 9738 short 168 ft from required 9570 spot additional 25 soc pooh w/ 20 stds set up to tag a.m. secure well sion

Report Start Date 8/14/2014	Primary Activity perf cement	AFE Number	Daily Field Est Total (Cost) 7,730.00	Cum Field Est To Date (Cost) 50,214.50
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Operations Summary:

crew to location rih tagged cement @ 9561 BLM ok pooh rih w/ perf @ 6308 pooh w/w/ rih w/ tbg pkr sqz 40 sxs @ 6308-6148 woc 4 hrs set rih tagged up 6150
lay dn 14 jts @ 5509 spot 40 soc pooh 17 stds secure well sion

Report Start Date 8/15/2014	Primary Activity perf squeeze	AFE Number	Daily Field Est Total (Cost) 5,090.00	Cum Field Est To Date (Cost) 55,304.50
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Operations Summary:

Rih tag cmt @ 5248 roh tbg rig up w/ rih perf @ 4985 sqz 40 sx WOC shutting psi 600 bleed down roh w tbg and pkr rih tag cmt @ 4678 roh rig up w/ rih perf
@ 2850 rih tbg & pkr set @ 2510
No need to sqz cmt @ 2850 first did establish rate @ 2 bbls pm well did circulate sqz 40 sx displace 14.5 bbls showing psi 200 secure well
siowe

Report Start Date 8/18/2014	Primary Activity perf sqz	AFE Number	Daily Field Est Total (Cost) 5,535.00	Cum Field Est To Date (Cost) 60,839.50
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Operations Summary:

crew to location bleed dn well 0 psi release pkr roh rd pkr rih tag cmt @ 2673 roh w/ tbg ru w/ rih perf @ 2000 ft roh rd w/ rih w/ tbg and pkr set @ 1695 load hole establish rate @ 2 bpm sqz 45 soc displace 10 3/4 bls woc bleed dn roh w/ tbg pkr rih w 2 3/8 tbg tag toc @ 1832 pooh w/ tbg ru w/ rih perf @ 875 roh w/ rih w/ tbg and pkr set @ 587 load hole set pkr establish rate sqz 35 soc displace 6 3/4 bls si psi 200 # tag am secure sion

Report Start Date 8/19/2014	Primary Activity rdmo	AFE Number	Daily Field Est Total (Cost) 5,625.00	Cum Field Est To Date (Cost) 66,464.50
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Operations Summary:

crew to location bleed dn well release pkr pooh rih tag @ 749 pooh rih w/ rih w/ perf @ 550 roh rd w/ rih w/ tbg and pkr set @ 37 ft load hole set pkr set rate and pump 40 bls brine release pkr roh ndbop rih w/ pkr 10 ft set squeeze 150 sxs from perfs to surface release pkr roh top well rd /p unit and pump equipment move

final report