

Office

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 18 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-31401

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

KK 06527

7. Lease Name or Unit Agreement Name

Eddy FV State

8. Well Number #5

9. OGRID Number 17985

10. Pool name or Wildcat

Avalon Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Premier Oil & Gas, Inc.

3. Address of Operator

PO BOX 1246 Artesia, NM 88211-1246

4. Well Location

Unit Letter M : 660 feet from the South line and 810 feet from the West line

Section 25 Township 20S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3304'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Premier Oil & Gas, Inc. requests to P&A the referenced well with the following procedure:

1. Tag existing CIBP @ 2500' w/35' cmt.
2. Spot 35 sx @ 1300', WOC & Tag.
3. Perf @ 340', circulate cmt inside and outside of cg to surf.
4. Cut off WH, install dry hole marker.

A closed-loop system will be used for this operation.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

CONDITIONS OF APPROVAL ATTACHED

Spud Date:

11/9/2000

Rig Release Date:

Approval Granted providing work is

Completed by

Sept 23, 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Vice President

DATE 9/15/2014

Type or print name Daniel Jones

E-mail address: dan.jones@premieroilgas.com

PHONE: 972-470-0228

For State Use Only

APPROVED BY:

TITLE

Dist # Supervisor

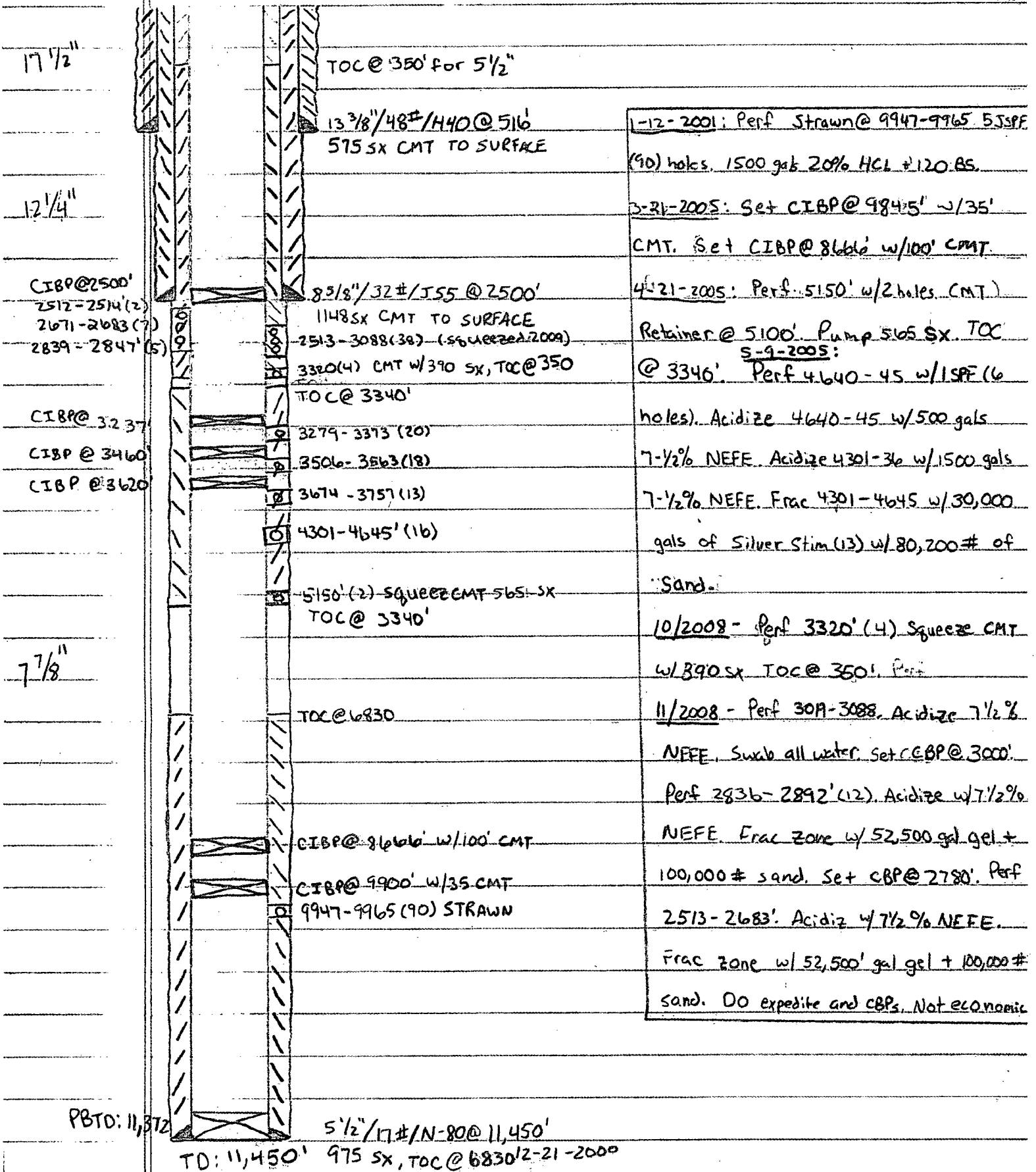
DATE

9-23-2014

Conditions of Approval (if any):

★ See Attached COA's

Eddy FV State #5
 660 FSL, 810 FWL
 M-25-20S-27E
 Eddy, NM



9/18/2009 - Squeeze off Perfs 2513-2892' w/ 289 sx CMT.

9/24-9/25/2009 - Squeeze off Perfs 3019-3188 w/ 63 sx DO to 3150'

10/9-10/12/09 - 3674-3757 (13). Acidize 7 1/2% NeFe 1000 gal. No show. Set CIBP @ 31620'.

10/13/2009 - Perf 3506-3563 (18). Acidize w/ 1000 gal 7 1/2% NEFE No show. Set CIBP @ 3460'.

10/14/2009 - Perf 3279-3373 (20). Acidize w/ 1000 gal 7 1/2% NEFE. No show.

11/9-11/10/09 - Set CIBP @ 3257. Perf 2839-2847 (5) and 2671-2683, 2512-2514 (9).

Acidize perfs (2839-2847) w/ 1000 gal 7 1/2% NEFE No show. Set RBP @ 2800'.

11/11/2009 - Acidize perfs (2512-2671') w/ 1000 gal 7 1/2% NEFE. No show.

11/12/2009 - Retrieve RBP @ 2800'. CIBP @ 2500'.

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283


CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Premier Oil & Gas
Well Name & Number: Eddy FV State #5
API #: 30-015-31401

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 1 year of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: 9-23-2014

APPROVED BY: 

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
 - Fusselman
 - Devonian
 - Morrow
 - Wolfcamp
 - Bone Spring
 - Delaware
 - Any Salt Section (Plug at top and bottom)
 - Abo
 - Glorieta
 - Yates (this plug is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).