Submit 1 Copy To Appropriate District	State of New Me	xico		Form C-103	
Office <u>District 1</u>	Energy, Minerals and Natural Resources		October 13, 2009		
1625 N. French Dr., Hobhs, NM 88240 District II			WELL API NO. 30-015	5-41923	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of L		
<u>District III</u> 1000 Río Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87		STATE 🛛	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa FC, INIVI 67	202	6. State Oil & Gas Le	ase No.	
87505	ICES AND DEPORTS ON WELLS		7.1	·	
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLI		7. Lease Name or Un	-	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FC	R SUCH	Myox 8. Well Number	8 State	
1. Type of Well: Oil Well	Gas Well 🔲 Other			Н	
2. Name of Operator			9. OGRID Number		
COG Operating LLC 3. Address of Operator			229137 10. Pool name or Wildcat		
2208 W. Main Street, Artesia,	NM 88210		Hay Hollow; Bone Spring, North 🧧		
4. Well Location			1		
Unit LetterC :			170 feet from the	West line	
Section 17		Range 28E	NMPM	Eddy County	
	11. Elevation (Show whether DR, 3099.5	•	and the second	and the second second	
		· 01 5	-		
12. Check Appropriate Box to	Indicate Nature of Notice, Re	port or Other Da	ita		
NOTICE OF IN	<b>ITENTION TO:</b>	SUB	SEQUENT REPO	RT OF:	
		REMEDIAL WOR	_		
TEMPORARILY ABANDON	CHANGE PLANS 🛛 🖾 MULTIPLE COMPL	COMMENCE DRI CASING/CEMENT			
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
13. Describe proposed or completed	J operations. (Clearly state all pertin	ent details, and give	e pertinent dates, includ	ling estimated date of	
starting any proposed work). S	EE RULE 19.15.7.14 NMAC. For I				
completion or recompletion.			,		
COG Operating LLC respectfully re	equests approval for the following dr	illing change to the	original APD.		
See attached.					
				ONSERVATION SIA DISTRICT	
			ULI	20 2014	
			RE	CEIVED	
Spud Date:	Rig Release Da		·····		
				I	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and helief		
$(\gamma) \circ A$	$\mathcal{P}$				
SIGNATURE	TITLE: Re	gulatory Analyst	DATE	:: <u>10/20/2014</u>	
	100 m. 10				
Type or print name: <u>Mayte Rey</u> For State Use Only	$\gamma_{\rm constraint}$ is the second seco	s. <u>nureyes i @conch</u>	gresources.com PHO	NE: <u>(575) 748-6945</u>	
APPROVED BY:	Mader TITLE	tonnist	DATE	10-20-14	
		- upupu	UNIE		

APPROVED BY:	TITLE JON!	XIS. I	DATE /
Conditions of Approval (if any):		0	

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## Myox 8 State 4H 30-015-41923

## **Casing and Cement**

String	<u>Hole Size</u>	Csq OD	PPF	Depth	Sx Cement	TOC
Surface	17-1/2"	13-3/8"	48#	350'	365	0'
Intermediate	12-1/4"	9-5/8"	36#	2430'	790	0'
Production	8-3/4"	5-1/2"	17#	12971'	2350	2130'

## Well Plan

Drill 17-1/2" hole to ~350' w/ fresh water spud mud. Run 13-3/8" 48# H40 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl<sub>2</sub> to cement to surface, if necessary.

Drill 12-1/4" hole to ~2430' with saturated brine water. Run 9-5/8" 36# J55 LTC casing to TD and cement to surface in one stage.

Drill 8-3/4" vertical hole, curve and lateral to 12971' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD and cement in one stage bringing TOC to 2130' (300' overlap).

## Well Control

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	Cameron