Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office # District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztee, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
41220 S. St. Francis Dr., Santa Fe, NM 87505		
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		A State 42 Battery
1. Type of Well: Oil Well 🗸 G	as Well Dther	8. Well Number
2. Name of Operator : Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705	Yeso
4. Well Location	·	,
Unit Letter K :	· · · · · · · · · · · · · · · · · · ·	feet from theline
Section 26	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, e	ic.)
Theole A.	opropriate Box to Indicate Nature of Notic	e Papart or Other Data
NOTICE OF INT		JBSEQUENT REPORT OF:
.f	PLUG AND ABANDON REMEDIAL WO	ORK ☐ ALTERING CASING ☐ ☐ DRILLING OPNS.☐ P AND A ☐
•	MULTIPLE COMPL CASING/CEME	·
DOWNHOLE COMMINGLE		
OTHER: Flare Permit	☑ OTHER:	`П
13. Describe proposed or comple	ted operations. (Clearly state all pertinent details,	
of starting any proposed work proposed completion or record	(c). SEE RULE 19.15.7.14 NMAC. For Multiple (completion.	Completions: Attach wellbore diagram of
j.		
Apache is requesting an extension to problems. Gas will be measured pri	o flare gas from the A State wells. Intermittent flari or to flaring.	ng will occur due to Frontier's repair and plant
30-015-38578 A State #42	20 04E 20E04 A Ctoto #E4	
30-015-38546 A State #42	30-015-38584 A State #54 30-015-38965 A State #56	30-015-41126 A State #66 30-015-41127 A State #67
30-015-38547 A State #44	30-015-40838 A State #61	30-015-41128 A State #68
30-015-41147 A State #45 30-015-38579 A State #46	30-015-41050 A State #62 30-015-41125 A State #63	30-015-41180 A State #75 30-015-41130 A State #76
30-015-41189 A State #50	30-015-41187 A State #64	30-015-41131 A State #77
30-015-38582 A State #51	30-015-41178 A State #65	30-015-41055 A State #78
<u> </u>		•
Spud Date:	Rig Release Date:	
Spild Date.	rdg Release Date.	
· .		
I hereby certify that the information a	bove is true and complete to the best of my knowle	edge and belief.
and the second second	•	
SIGNATURE	TITLE Regulatory Analyst II	DATE 04/08/2014
₩	TITEL Regulatory Finally St II	
Type or print name Fatima Vacquez		PHONE: (432) 818-1015
Type or print name Fatima Vasquez For State Use Only	E-mail address: Fatima.Vasquez@	@apachecorp.com PHONE: (432) 818-1015
		@apachecorp.com PHONE: (432) 818-1015 DATE 5/5/14

A See Attached CoA's

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant A. 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for ____ days or until , Yr _____, for the following described tank battery (or LACT): Name of Lease A State 42 Battery Name of Pool Location of Battery: Unit Letter K Section 26 Township 17S Number of wells producing into battery 1600 Based upon oil production of barrels per day, the estimated * volume В. of gas to be flared is _ 2.4 M MCF; Value _____per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: This is for an extension to the E. previous one that will expire April 30, 2014. OIL CONSERVATION DIVISION OPERATOR. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Analyst II & Title E-mail Address Fatima.Vasquez@apachecorp.com (432) 818-1015 Telephone No.

#See Attached COA's

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{A}

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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.