Submit I Copy To Appropriate District Office	te of New Mexico		Form C-103		
District I - (575) 393-6161	Energy, Min	nerals and Natu	ral Resources	WELL API NO	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL APINO	·
811 S. First St., Artesia, NM 88210 OIL CONSERV			RVATION DIVISION		be of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE 7 FEE	
District IV – (505) 476-3460	Sa	nta Fe, NM 87	7505	6. State Oil & 0	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				D State Battery	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	
2. Name of Operator				9. OGRID Number	
Apache Corporation				873	
3. Address of Operator				10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Yeso ,	
4. Well Location					
Unit Letter:	feet fro	om the	line and	feet f	rom theline
Section 36	Towns	hip 17S Ra	ange 28E	NMPM	County Eddy
	11. Elevation (S)	how whether DR,	RKB, RT, GR, etc		
	3			, with	
					•
12. Check	Appropriate Box	to Indicate N	ature of Notice,	Report or Othe	er Data
NOTICE OF IN	ITENTION TO		SUE	SEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOF					ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COM	IPL 🗌	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE					
OTHER: Flare Gas		· [7]	OTHER:		
13. Describe proposed or comp	oleted operations (1	nd give pertinent d	ates including estimated date
of starting any proposed w	ork). SEE RULE 1	9.15.7.14 NMAC	C. For Multiple Co	mpletions: Attach	wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Apache is requesting an extension to temporarily flare the D State Battery. The API# for each well are as follows:					
Apacite is requesting an extension	i to temporarily mare	e the D State Bat	tery. The Artimion of	sacii well ale as lo	iiows.
30-015-31257 30-01	15-32490	30-015-3841	1 30.0	015-39069	
	15-32483	30-015-38412		015-39743	
30-015-30976 4 30-01	15-32491	30-015-38414		015-39742	
	15-30975	30-015-3858	5 30-6	015-39921	
	15-31390	30-015-38469		015-39922	
	15-31586	30-015-3847		015-39923	
	15-31939	30-015-38588		015-40310	
	15-32484	30-015-38470		015-40311	NM OIL CONSERVATION
,	15-38408	30-015-38589		015-40313	ARTESIA DISTRICT
30-015-31163	15-38409	30-015-39068	5 30-1	015-40314	
, [AUG 1 1 2014
Spud Date:		Rig Release Da	ate:		
		S		_	RECEIVED
					1/2021
I hereby certify that the information	above is true and c	complete to the be	est of my knowleds	ge and belief.	
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()	1.1				
SIGNATURE WAY	Water	TITLE Regula	atory Analyst I	[DATE <u>08/07/2014</u>
V _ Y	,				
Type or print name Paige Futrell For State Use Only	\wedge	_ E-mail address	Paige Futrell@apac	necorp.com	PHONE: (432) 818-1893
FOLDIAGE USE CHIEF V/ 1/	1 //	′ 1			

APPROVED BY: _______(if any):

DATE 12 - 2014

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

8/12/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary Jami Balley, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.