Submit 1 Copy To Appropriate District Office	Dia	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824			ral Resources	WELL API NO	Revised August 1, 2011
<u>District II</u> - (575) 748-1283		ERVATION DIVISION			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	=	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 8741	NM 87410 Santa Fe, NM 87505			STATE 6. State Oil & 0	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505				o. State Off & V	Jas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				D State Battery	
1. Type of Well: Oil Well  Gas Well  Other				8. Well Numbe	
2. Name of Operator Apache Corporation				9. OGRID Number 873	
3. Address of Operator				10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Yeso	
4. Well Location					
Unit Letter Section 36		m the nip 17S Ra	line and inge 28E	feet f	rom theline County Eddy
Section 30			RKB, RT, GR, etc.,		County Eddy
	<u>``</u>				
. 12 Che	ck Appropriate Box	to Indicate N	ature of Notice	Report or Othe	er Data
				•	
				SEQUENT R	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WOR		ALTERING CASING  P AND A	
PULL OR ALTER CASING	☐ CHANGE PLANS ☐ MULTIPLE COM		CASING/CEMEN		FANDA
DOWNHOLE COMMINGLE			0, 10, 10, 10, 10, 11, 11, 11, 11, 11, 1		
OTHER: Flare Gas		🗀	OTUED.		
	ompleted operations (	···· 🔽 Clearly state all r	OTHER:	d give pertinent d	ates, including estimated date
of starting any propose	d work). SEE RULE 19				
proposed completion of	•	the D Ctate Bett	on. The ADIH for a	fal	Uarra.
Apache is requesting an exten	ision to temporarily hare	the D State Batt	ery. The API# for ea	acti well are as fol	llows:
30-015-31257	0-015-32490	30-015-38411	30-0	15-39069	
	0-015-32483	30-015-38412		15-39743	
,	0-015-32491 0-015-30975	30-015-38414 30-015-38585		15-39742 15-39921	,
	0-015-31390	30-015-38469		15-39922	
	0-015-31586	30-015-38471		15-39923	·
,	0-015-31939 0-015-32484	30-015-38588 30-015-38470		15-40310 15-40311	
	0-015-38408	30-015-38589		15-40311	NM OIL CONSERVATION
30-015-31165 / 30	0-015-38409	30-015-39068		15-40314	ARTESIA DISTRICT
30-015-32489	<del></del>				AUG 1 1 2014
Spud Date:		Rig Release Da	ite:		
		Ü			RECEIVED
I hereby certify that the information	tion above is true and co	omplete to the be	est of my knowledge	e and belief.	
	0	,	, <del></del> 5		
SIGNATURE / WEND =	Tutrold)	TITLE Regula	itory Analyst I	r	ATE 08/07/2014
OLOWA LOKE TO TOWN	juices	_ IIILE_Negula	nory / maryst I	L	DATE 08/07/2014
Type or print name Paige Futre		E-mail address	: Paige.Futrell@apache	ecorp.com P	PHONE: (432) 818-1893
For State Use Only	1/ 2	,7 -	24		1
APPROVED BY:	LULU	TITLE	the Dypen	D	DATE / 12 - 2014

APPROVED BY: Conditions of Approval (if any):

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

  <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here (1)

8/12/2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.