	Submit 1 Copy To Appropriate District Office	State	of New Mex	ico		Form C-1	03	
	<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minera	Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.		
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Ty	pe of Lease		
•	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE 6. State Oil & Gas Lease No.			
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505							
	SUNDRY NOT	TICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH Gas Well Other			7. Lease Name	or Unit Agreement Name	e l	
	DIFFERENT RESERVOIR. USE "APPL"				D State Battery			
	PROPOSALS.) 1. Type of Well: Oil Well 🔽				8. Well Number			
	2. Name of Operator Apache Corporation				9. OGRID Number 873			
	3. Address of Operator				10. Pool name	or Wildcat		
	303 Veterans Airpark Lane, Suite 3 4. Well Location	000 Midland, IX 7970			Yeso	<u></u>		
		feet from t	he	line and	feet f	rom thelir	ne	
	Section 36	Township		ge 28E	NMPM	County Eddy		
		11. Elevation (Show	whether DR, K	2KB, RT, GR, etc.,				
	12. Check	Appropriate Box to	Indicate Nat	ure of Notice,	Report or Oth	er Data		
		NTENTION TO:	1	SUB	SEQUENT R	EPORT OF:		
		PLUG AND ABAND		REMEDIAL WOR	к 🗆	ALTERING CASING		
	TEMPORARILY ABANDON		_	COMMENCE DRI CASING/CEMEN		PANDA [
	OTHER: Flare Gas			OTHER:		[
	 Describe proposed or com of starting any proposed w proposed completion or re 	ork). SEE RULE 19.15					date	
	Apache is requesting an extension	n to temporarily flare the	e D State Batter	y. The API# for e	ach well are as fo	llows:		
	30-015-31257-30-0	15-32490	30-015-38411 •	1	15-39069			
	30-015-31421 - 30-0	15-32483	30-015-38412	30-0	15-39743			
	30-015-32649 J 30-0	15-30975 🎝	30-015-38414 30-015-38585		15-39742 15-39921			
			30-015-38469 30-015-38471		15-39922 15-39923			
	30-015-31423 30-0	15-31939 1/	30-015-38588		15-40310			
			30-015-38470		15-40311 15-40313	NM OIL CONSER	ATION	
	30-015-31165 30-0		30-015-38589 30-015-39068		15-40313 15-40314	ARTESIA DISTRI		
	30-015-32489			ļ	,	AUG 11 20	14	
	Spud Date:	Ri	ig Release Date	:)	
	I hereby certify that the information	above is true and com	plete to the best	of my knowledg	e and belief.			
	SIGNATURE MART	Utall T	ITLE Regulate	ory Analyst I]	DATE_08/07/2014		
	Type or print name Paige Futrell For State Use Only	<u>с на селот</u> Е	-mail address:	Paige.Futrell@apach	ecorp.com	PHONE: (432) 818-1893		
,	APPROVED BY:	bell .	TL	Horen	<u> </u>	DATE ALS 12 -2	014	
	Conditions of Approval (if any):					· · ·		

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here I

8/172014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

