Submit 1 Copy To Appropriate Distric	t State of New Me	xico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011 ELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	15	Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	⁰ 1220 South St. Frar	icis Dr.	STATE 🔽 FEE 🗌
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	505 6. 5	State Oil & Gas Lease No.
SUNDRY N	OTICES AND REPORTS ON WELLS		Lease Name or Unit Agreement Name
	OPOSALS TO DRILL OR TO DEEPEN OR PLU PPLICATION FOR PERMIT" (FORM C-101) FO	DR SUCH	tate Battery
1. Type of Well: Oil Well 🔽	Gas Well 🗌 Other		Well Number
2. Name of Operator Apache Corporation		873	
3. Address of Operator			Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		Yes	0
4. Well Location Unit Letter	: feet from the	line and	feet from the line
Section 36			Image: Application of the second se
	11. Elevation (Show whether DR,	0	
12 Che	ck Appropriate Box to Indicate N	ature of Notice Rep	ort or Other Data
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK	□ ALTERING CASING □ G OPNS.□ P AND A □ .
PULL OR ALTER CASING		CASING/CEMENT JOE	
DOWNHOLE COMMINGLE			
OTHER: Flare Gas		OTHER:	e pertinent dates, including estimated date
	d work). SEE RULE 19.15.7.14 NMAO		
Apache is requesting an exten	ision to temporarily flare the D State Bat	ery. The API# for each w	vell are as follows:
30-015-31257	0-015-32490 30-015-3841	30-015-39	2009
30-015-31421 - Jy 30	0-015-32483 30-015-38412	2 30-015-39	
	0-015-32491 30-015-3841 0-015-30975 30-015-3858		
	0-015-31390		
30-015-32482 3	0-015-31586 // 30-015-3847	30-015-39	9923
	0-015-31939 0-015-32484 0-015-32484		2044
	0-015-32484 30-015-3847 0-015-38408 30-015-3858		
	0-015-38409 30-015-3906		
Spud Date:	Rig Release Da	ite:	AUU 11 2014
- 		L	RECEIVED
I hereby certify that the informa	tion above is true and complete to the be \bigcap	est of my knowledge and	l belief.
signature will =	Futzell TITLE Regul	atory Analyst I	DATE_08/07/2014
Type or print name Paige Futre For State Use Only	E-mail address	Paige.Futrell@apachecorp.c	com PHONE: (432) 818-1893
	$ \rangle $		1
APPROVED BY:	TITLE TITLE	Howen	- DATE ALS 12 - 2014

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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{I}

8/172014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

