Submit I Copy To Appropriate District Office	State of New N	1exico		orm C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	tural Resources		August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
SUNDRY NOTIC	CES AND REPORTS ON WELI	S	7. Lease Name or Unit Agreen	nent Name	
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR I	PLUG BACK TO A	A State 40 Battery	Total Titaling	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	,				
·	Gas Well 🔲 Other	BBS OCD	8. Well Number		
2. Name of Operator			9. OGRID Number		
Apache Corporation	0.51	2 1 2 2014	873		
 Address of Operator 303 Veterans Airpark Lane, Suite 30 	SE'	r = .	10. Pool name or Wildcat Yeso	ŀ	
4. Well Location		(ED)	1630		
Unit Letter :	feet from the	RECEIVED line and	feet from the	line	
Section 26		Range 28E	NMPM County Edd		
Section 26	11. Elevation (Show whether D			ay	
	11. Elevation (Show whether E	N, KKD, KI, OK, EIC.			
5 March 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			The second section of the sect	THE PERSON NAMED IN COLUMN	
12. Check A	ppropriate Box to Indicate	Nature of Notice.	Report or Other Data		
	• •	1	•		
NOTICE OF IN		l l	SSEQUENT REPORT OF:		
 -	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN				
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL		ILLING OPNS. P AND A	Ш	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB		
_					
OTHER: Flare Permit	<u> </u>	OTHER:	<u> </u>		
	rk). SEE RULE 19.15.7.14 NM/		nd give pertinent dates, including-e empletions: Attach wellbore diagra		
Apache is requesting permission to	flare gas from the A State #40 B	attery. Intermittent fla	aring will occur due to Frontier's in	ability to take	
our gas at this battery so we will ne					
20 015 29545 A State #40	20 04E 41022 A St	oto #90			
30-015-38545 A State #40 30-015-38549 A State #48		30-015-41022 A State #80 30-015-41023 A State #81		RVATION	
30-015-38963 A State #49		30-015-41181 A State #82		NM OIL CONSERVATION ARTESIA DISTRICT	
30-015-38967 A State #59 30-015-38968 A State #60			OCT 09 20		
30-015-41053 A State #73			33, 65 20	14	
30-015-41054 A State #74			DECEN		
30-015-41010 A State #79			RECEIVED)	
Spud Date:	Rig Release	Date:			
·					
hereby certify that the information a	bove is true and complete to the	best of my knowledg	ge and belief.		
\cap \circ					
SIGNATURE MICH FILLS	79- TITLE P.O.	ulatory Analyst I	DATE 00/40/00	24.4	
SIGNATURE JULY HULL	ZIIILE_Reg	uiatory Arialyst i	DATE09/10/20)14	
Type or print name Paige Futrell	E-mail addre	ess: paige.futrell@apache	ecorp.com PHONE: (432)	818-1890	
For State Use Only				•	
ADDROVED BY (TX)) \	XX 0		an		
APPROVED BY: ()()()//Conditions of Approval (if any)	TITLE		DATE		
Conditions of Approval (II any)	/// -		- -	/	
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1 Dec 1	Hucked UNI	ን		,	

District I
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State of New Mexico Energy Minerals and Natural Resources 1 2 2014

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

RECEIVED Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	ApplicantApache Corporation	,	
	whose address is1945 Bluestem Road	J, Artesia, NM 88210	
		۵n	or until
	, Yr, 1	for the following described tank battery (or LACT):	-
	Name of Lease A State 40 Battery	Name of Pool Yeso	
	Location of Battery: Unit LetterS	Section 26 Township 17S Range 28E	
	Number of wells producing into battery	11	
B.	Based upon oil production of	barrels per day, the estimated * volume	
		MCF; Valueper day.	•
C.	Name and location of nearest gas gathering fa Frontier Empire Abo Unit		
D.		ost of connection	
E.		reasons: Frontier Empire Abo Unit Gas Plant	
		ry. This is an extension to the permit that	-
	expires 09/30/2014.	·	
Division have be		OIL CONȘERVATION DIVISION Approved Until 17/10/2014	
Signature	arest twowe	By Mayeys Brown	
Printed Name & Title	Paige Futrell - Regulatory Analyst I	Title Dist Supervisor	
E-mail Addre	paige.futrell@apachecorp.com	Date 9/17/2014	
Date 09/10/	/2014 Telephone No. (432) 818-1893		

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ / 2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.