Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🖌 FEE 🗌
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	A State 40 Battery
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well2. Name of Operator	Gas Well Other HOBBS OCD	9. OGRID Number
Apache Corporation	2014	873
3. Address of Operator	SEP 1 2 2014	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3	3000 Midland, TX 79705	Yeso
4. Well Location	RECEIVED	
Unit Letter	:feet from the line and	feet from theline
Section 26	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
	PLUG AND ABANDON REMEDIAL W(CHANGE PLANS COMMENCE I MULTIPLE COMPL CASING/CEMI	JBSEQUENT REPORT OF: ORK
	pleted operations. (Clearly state all pertinent details,	and give pertinent dates including estimated date
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple	
Apache is requesting permission	to flare gas from the A State #40 Battery. Intermittent	t flaring will occur due to Frontier's inability to take
our gas at this battery so we will i	need to flare it. Gas will be measured prior to flaring.	Wells included in the above battery are as follows:
• .		
30-015-38545 A State #40	30 015 41022 A State #80	
30-015-38549 A State #40	30-015-41022 A State #80 30-015-41023 A State #81	NM OIL CONSERVATION
30-015-38963 A State #49	30-015-41181 A State #82	ARTESIA DISTRICT
30-015-38967 A State #59 30-015-38968 A State #60		OCT 09 2014
30-015-41053 A State #73		007 00 2014
30-015-41054 A State #74		
30-015-41010 A State #79		RECEIVED
Spud Date:	Rig Release Date:	
-		
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.
$\bigcap $		
SIGNATURE MEL FUTU	TITLE Regulatory Analyst I	DATE_09/10/2014
Type or print name Paige Futrell	E-mail address: paige_futrell@apa	achecorp.com PHONE: (432) 818-1890
For State Use Only		. •
APPROVED BY:		DATE
	111 1 1 2 2 1 5	CED 1 0 90101
A Dec 1	+ tthehed CONA's	SEP 1 8 2014

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico Energy Minerals and Natural Resources 1 2 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office 5

RECEIVED NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	Applicant Apache Corporation, whose address is 1945 Bluestem Road, Artesia, NM 88210,		
	, Yr, for the following described tank battery (or LACT):		
	Name of Lease A State 40 Battery Yeso		
	Location of Battery: Unit Letter I Section26 TownshipRange28E		
	Number of wells producing into battery 11		
B.	Based upon oil production of barrels per day, the estimated * volume		
	of gas to be flared is MCF; Value per day.		
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit		
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons:Frontier Empire Abo Unit Gas Plant		
	cannot take our gas at this new battery. This is an extension to the permit that		
	expires 09/30/2014.		
PERATOR	OIL CONSERVATION DIVISION		
vision have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above Approved Until 12/10/2014		
	lete to the best of my knowledge and belief.		
gnature (By Majeystrown		
inted Nam Title	Paige Futrell - Regulatory Analyst I Title Dist Supervisor		
-mail Addre	paige.futrell@apachecorp.com Date <u>9/17/2014</u>		
ate 09/10	/2014 Telephone No. (432) 818-1893		

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ / 2011

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Jami Balley, Division Director Oil Conservation Division



Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.