Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	_
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease	\dashv
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.	٦
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON V		7. Lease Name or Unit Agreement Name	٦
(DO NOT USE THIS FORM FOR PROPC DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	SALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM (OR PLU OBES OCO	Washington 33 State 56 Battery	
1. Type of Well: Oil Well	Gas Well Other	SEP 1 2 2014	8. Well Number	
Name of Operator Apache Corporation		JEI II & COII	9. OGRID Number 873	
3. Address of Operator		RECEIVED	10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3	000 M idland, TX 79705		Yeso (96830)	╛
4. Well Location				
, om Ester	1550feet from the S			
Section 33	Township 17S	Range 28E	NMPM County Eddy	n Zic
	11. Elevation (Show whet	her DR, RKB, RT, GR, etc	c.)	e T
12. Check	Appropriate Box to Indi	cate Nature of Notice	e, Report or Other Data	
NOTICE OF IN	ITENTION TO	1 0111	DOEGLIENT DEDORT OF	
NOTICE OF IN	ITENTION TO: PLUG AND ABANDON [SUI REMEDIAL WO	BSEQUENT REPORT OF: RK	
TEMPORARILY ABANDON			RILLING OPNS. P AND A	
PULL OR ALTER CASING		CASING/CEME		
DOWNHOLE COMMINGLE	•			
OTHER: Flare Gas		OTHER:		
OTHER: Flate Gus			را and give pertinent dates, including estimated dat	- e
			ompletions: Attach wellbore diagram of	
proposed completion or rec	completion.			
			· .	
Apache is requesting permission t will be measured prior to flaring. V	o temporarily flare the Washi Vells included in the above ba	ngton 33 State wells liste attery are as follows:	d below. Intermittent flaring will occur and gas. NM OIL CONSERVATIO ARTESIA DISTRICT	N
			OCT 0 9 2014	
			001 0 3 2017	
30-015-40116 Washington 33 St 30-015-41680 Washington 33 St 30-015-41681 Washington 33 St Washington 33 St	ate #66 ate #67		RECEIVED	
			<u>·</u>	
Spud Date:	Rig Rel	ease Date:		
				_
I hereby certify that the information	above is true and complete t	to the best of my knowled	lge and belief.	
\wedge				
SIGNATURE Jaien 70	TITLE Regulatory Analyst I		DATE 09/10/2014	
				_
Type or print name Paige Futrell For State Use Only	E-mail	address: Paige.Futrell@apac	PHONE: (432) 818-1893	-
10. State Use Offiny	$\sim 10^{10}$		•	
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if-any):				

A See Attached COA's

SEP 1 8 2014

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis DEFP 1 2 2014 Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office



(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Apache Corporation							
		whose address is, 1945 Bluestem Road, Artesia, NM 88210,					
		hereby requests an exception to Rule 19.15.18.12 for days or unt	til				
		, Yr, for the following described tank battery (or LACT):					
Name of Lease Washington 33 ST 56 Battery Name of Pool							
		Location of Battery: Unit Letter K Section 33 Township 17S Range 28E					
	Number of wells producing into battery						
	B.	Based upon oil production ofbarrels per day, the estimated * volume					
		of gas to be flared isMCF; Value per day.					
· a ==*	C.	Name and location of nearest gas gathering facility: Artesia DCP Gas Plant					
D. DistanceEstimated cost of connection							
	E.	E. This exception is requested for the following reasons: DCP curtails their gas due to repairs or plant problems. This is an extension to the one that expires					
		Sep 30, 2014.					
	ATOR	hat the rules and regulations of the Oil Conservation					
Division	n have be	the titles and regulations of the On Conservation of the On Conserva	_				
Signat	ture 🕕	were futice By Majeys Brown					
Printed & Titl	d Name e		_				
•	l Addres	Paige.Futrell@apachecorp.com Date 9/17/2014					
Date	09/10/2	2014 Telephone No. (432) 818-1893					

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ / 2011

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us



Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.