## NM OIL CONSERVATION ARTESIA DISTRICT

ARTEDIA																	
Subreit To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88210 District II Sit S. First St., Artesia, NM 88210 District III  Oliginate District Office State of New Mexico 2 3 2014 Revised August 1, 2011  I. WELL API NO. 30-015-41864  2. Type of Lease																	
District I Ninerals and Natural Resources						Revised August 1, 2011											
DECEIVED								)	1. WELL API NO.								
811 S. First St., Artesia, NM 88210 Richard III									30-015-41864 2. Type of Lease								
District II  811 S. First St., Artesia, NM 88210 District III  810 Oil Conservation Division 1220 South St. Francis Dr. District IV									Z. Type of Lease  ☐ FEE ☐ FED/INDIAN								
									3. State Oil								
WELL COMPLETION OF RECOMPLETION REPORT AND LOG									1.02	71344	SE 174	100	7				
4. Reason for fili		<u>-L11014                                  </u>	, .	JIVII L	LIIOITIL	- 01	.,,,	IIV	LOG		5. Lease Name or Unit Agreement Name						
COMPLETION DEPORT (Cities have 41 describe 421 for Case and For well and a								6. Well Num			X 19 S						
	0.								O. WCII Nulli	oci.							
#33; attach this at	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								3Н								
7. Type of Comp	oletion:	l wonkow		ENING	□PLUGBACI	v []	DUZEE	:DEN	T DECEDS	701D	. Потивр						
8. Name of Opera		I WORKOVI	EK L DEE	ENING	□PLUGBACI	к Ц	DIFFE	EKE	VI KESEK	VOIR	9. OGRID		·				
COG Opera		C									229137						
10. Address of O	•				,						11. Pool name or Wildcat						
2208 W. M						*					На	у Но	llow:	Bone Si	oring, N	orth	
Artesia, NN 12.Location	4 88210 Unit Ltr	Section	Town	shin	Range	Lot		- 7	Feet from t	the	N/S Line	-	from t		Line	County	
Surface:	O	19	25S	Р	28E	1			190		South 2290					Eddy	
BH:	B .	19	25S		28E	<del> </del>			363		North	2015		Eas		Eddy	
13. Date Spudded	1 14. Da			Date Rig	Released	1		16.		leted	(Ready to Pro		T			and RKB,	
7/23/14		8/11/14			8/14/14					9	/14/14			RT, GR,	etc.) 2	.996' GR	
18. Total Measur	ed Depth 12279'	, .	19.	Plug Bac	ck Measured Dep 12130'	pth		20.	Was Direct		l Survey Made es	?	21. T	ype Elect	ric and Or None	her Logs Run	
22. Producing Int	erval(s), of	f this comple	tion - Top, B	ottom, Na									i		rone		
8116-1210	5' Bone	Spring		<u> </u>	DIG DEG	ODI	D (D					115	•				
23.	7E T		CLD /CT		ING REC	OKI	D (R			rınş			DECC	nn l	AMOU	NE DULLED	
CASING SI 13 3/8"	ZE	WEIGHT	3#	<del> </del>	DEPTH SET 352'				LE SIZE 7 1/2"		CEMEN	400 s		KD	AMOU	NT PULLED	
9 5/8"		<del>·</del>	5# 5#		2305'				2 1/4"			950				0	
5 1/2"			7#	<del>                                     </del>	12256'				7/8"		<del></del>	2200		•		0	
0 1,2										-	<del> </del>		571				
24.				LIN	ER RECORD	· I				25.		rubii	NG RE	CORD			
SIZE	TOP		ВОТТОМ		SACKS CEM	ENT	SCREEN SI			SIZ		Di	EPTH S			ER SET	
	_									ļ	2 7/8"	_	808	80'		7254'	
26 D			nd number					4.01	D. CHOT	ED	A CONTINUE OF		770, 00	LIEGE	FEE		
26. Perforation	record (iiii	terval, size, a	na namoer)		· ·						ACTURE, CE						
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   8116-12105' (504)   8116-12105'   Acdz w/81132 gal 7 1/2%; Frac w/64172						417283#											
sand & 5517165 gal fluid																	
															•		
28.									ΓΙΟN								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  Flowing Producing																	
Date of Test 10/19/14	Hours '	Tested 24	Choke Siz	2	Prod'n For Test Period		Oil -		15	Gas	s - MCF 1128	ı	ater - B 17		Gas - C	Dil Ratio	
Flow Tubing	Casing	Pressure	Calculated	24-	Oil - Bbl.		<u> </u>		MCF	Ц.,	Water - Bbl.				PI - (Cor	r.)	
Press. 600#   Hour Rate   615   1128   1790										<i>'</i>							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By  Tyler Deans																	
31. List Attachments																	
Surveys  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
I hereby certif 	y that th	e informat 	ion shown		<i>i sides of this</i> Printed	form	is tr	ue a	ınd compl	lete	to the best o	of my	knowl	edge ar	id belief		
Signature																	
E-mail Address: sdavis@concho.com																	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt542'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt2104'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Rustler351'	Base Greenhorn	T.Granite			
T. Blinebry	T. Lamar2296'	T. Dakota				
T.Tubb	T. Bell Canyon 2330'	T. Morrison				
T. Drinkard	T. Cherry Canyon3103'	T.Todilto				
T. Abo	T. Brushy Canyon4341'	T. Entrada				
T. Wolfcamp	T. Bone Spring Lime5932'	T. Wingate				
T. Penn	T. 1 <sup>st</sup> Bone Spring6878'	T. Chinle				
T. Cisco (Bough C)	T. 2 <sup>nd</sup> Bone Spring 7733'	T. Permian				

**OIL OR GAS** 

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to.:
	IMPORT	ANT WATER SANDS	
Include data on rate of wate	er inflow and elevation to whic	ch water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
i	LITHOLOGY RECO	RD (Attach additional sheet it	f necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·				
							dr.