

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

FORM C-104
Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Mack Energy Coporation P.O. Box 960 Artesia, NM 88210		2 OGRID Number 013837
4 API Number 30-005-64188		3 Reason for Filing Code/ Effective Date NW
5 Pool Name Round Tank; San Andres	6 Pool Code 52770	
7 Property Code 37558	8 Property Name Victoria Federal	9 Well Number 4

II. ¹⁰Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	30	15S	29E		2310	North	2310	East	Chaves

11. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	13 Producing Method Code Pumping		14 Gas Connection Date 9/20/2014		15 C-129 Permit Number	16 C-129 Effective Date		17 C-129 Expiration Date	

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
278421	Holly Marketing & Refining Co LLC P.O. Box 1600 Artesia, NM 88211-1600	O
036788	DCP Midstream 4001 Penbrook Odessa, TX 79762	G
NM OIL CONSERVATION ARTESIA DISTRICT OCT 22 2014 RECEIVED		

IV. Well Completion Data

21 Spud Date	22 Ready Date	23 TD	24 PBTD	25 Perforations	26 DHC, MC
3/13/2014	9/16/2014	3297	3245	2986-3097	
27 Hole Size		28 Casing & Tubing Size		29 Depth Set	30 Sacks Cement
12 1/4		8 5/8" J-55		457'	846sx
7 7/8		5 1/2" L-80		3292	650sx
		2 7/8", J-55		3206	

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure
9/20/2014	9/20/2014	9/20/2014	24 hours		
37 Choke Size	38 Oil	39 Water	40 Gas	41 Test Method	
63		350	60	Pumping	

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Deana Weaver*

Printed name: Deana Weaver

Title: Production Clerk

E-mail Address: dweaver@mec.com

Date: 10.20.14 Phone: (575) 748-1288

OIL CONSERVATION DIVISION	
Approved by: <i>[Signature]</i>	Title: <i>[Signature]</i>
Approval Date: 10/29/2014	
Pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RE-COMPLETION REPORT AND LOG

Bold* fields are required.

Accepted for record
LRD NMBCD 10/29/2014

Section 1 - Completed by Operator	
1. BLM Office* Roswell, NM	2. Well Type* OIL
3. Completion Type* New Well	
Operating Company Information	
4. Company Name* MACK ENERGY CORPORATION	
5. Address* P.O. BOX 960 ARTESIA NM 88210	6. Phone Number* 575-748-1288
Administrative Contact Information	
7. Contact Name* ROBERT _ CHASE	8. Title* VICE PRESIDENT
9. Address* P.O. BOX 960 ARTESIA NM 88210	10. Phone Number* 575-748-1288 11. Mobile Number _____
12. E-mail* JERRYS@MEC.COM	13. Fax Number 575-746-9539
Technical Contact Information	
<input type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
14. Contact Name* DEANA _ WEAVER	15. Title* PRODUCTION CLERK
16. Address* P.O. BOX 960 ARTESIA NM 88210	17. Phone Number* 575-748-1288 18. Mobile Number _____
19. E-mail* DWEAVER@MEC.COM	20. Fax Number 575-746-9539
Surface Location	
21. Specify location using one of the following methods: a) State, County, Section, Township, Range, Meridian, N/S Footage, E/W Footage, with Qtr/Qtr, Lot, or Tract b) State, County, Latitude, Longitude, Metes & Bounds description	
State*	County or Parish*

Pending BLM approvals will
subsequently be reviewed
and scanned

NM	CHAVES			
Section 30	Township 15S	Range 29E	Meridian	
Qtr/Qtr SWNE	Lot # —	Tract # —	N/S Footage 2310 FNL	E/W Footage 2310 FEL
Latitude —	Longitude —	Metes and Bounds		

Producing Interval Location

22. Specify location or

Check here if the producing hole location is the same as the surface location.

State* NM	County or Parish* CHAVES			
Section 30	Township 15S	Range 29E	Meridian	
Qtr/Qtr SWNE	Lot # —	Tract # —	N/S Footage 2310 FNL	E/W Footage 2310 FEL
Latitude —	Longitude —	Metes and Bounds		

Bottom Location

23. Specify location or

Check here if the bottom hole location is the same as the surface location.

State* —	County or Parish* —			
Section —	Township —	Range —	Meridian	
Qtr/Qtr —	Lot # —	Tract # —	N/S Footage —	E/W Footage —
Latitude —	Longitude —	Metes and Bounds		

Lease and Agreement

24. Lease Serial Number*

NMNM4434

26. If Unit or CA/Agreement, Name and/or Number

27. Field and Pool, or Exploratory Area*

ROUND TANK SAN ANDRES

Well

28. Well Name* VICTORIA FEDERAL		29. Well Number* 4	30. API Number 30-005-64188
31. Date Spudded 03/13/2014	32. Date T.D. Reached 03/18/2014	33. Date Completed 09/16/2014 <input type="checkbox"/> Dry & Abandoned <input checked="" type="checkbox"/> Ready to Produce	34. Elevations (DF, RKB, RT, GL) 3741 Ground Level
35. Total Depth: MD 3297 TVD 3297	36. Plug Back Total Depth: MD 3245 TVD 3245	37. Depth Bridge Plug Set: MD — TVD —	

<p>38. Type Electric & Other Mechanical Logs Run <i>(Submit copy of each)</i> CNL, DLL, FDC, GR</p>	<p>39. Was Well Cored? <input checked="" type="radio"/> No <input type="radio"/> Yes <i>(Submit Analysis)</i> Was DST run? <input checked="" type="radio"/> No <input type="radio"/> Yes <i>(Submit Report)</i> Directional Survey? <input checked="" type="radio"/> No <input type="radio"/> Yes <i>(Submit Copy)</i></p>
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40. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Casing Size	Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis	Slurry Vol. (BBL)	Cement Top	Amount Pulled
12.25	8.625	J-55	32	0	457	---	846	---	0	0
7.875	5.5	L-80	17	0	3292	---	650	---	0	0
---	---	---	---	---	---	---	---	---	---	---
---	---	---	---	---	---	---	---	---	---	---
---	---	---	---	---	---	---	---	---	---	---

<p>41. Tubing Record</p> <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>Size</th> <th>Depth Set (MD)</th> <th>Packer Depth (MD)</th> </tr> </thead> <tbody> <tr> <td>2.875</td> <td>3206</td> <td>---</td> </tr> <tr> <td>---</td> <td>---</td> <td>---</td> </tr> <tr> <td>---</td> <td>---</td> <td>---</td> </tr> </tbody> </table>	Size	Depth Set (MD)	Packer Depth (MD)	2.875	3206	---	---	---	---	---	---	---	<p>42. Producing Intervals</p> <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>Formation</th> <th>Top (MD)</th> <th>Bottom (MD)</th> </tr> </thead> <tbody> <tr> <td>A) ROUND TANK SAN ANDRES</td> <td>2986</td> <td>3097</td> </tr> <tr> <td>B) ROUND TANK SAN ANDRES</td> <td>3114</td> <td>3202</td> </tr> <tr> <td>C) _____</td> <td>---</td> <td>---</td> </tr> <tr> <td>D) _____</td> <td>---</td> <td>---</td> </tr> </tbody> </table>	Formation	Top (MD)	Bottom (MD)	A) ROUND TANK SAN ANDRES	2986	3097	B) ROUND TANK SAN ANDRES	3114	3202	C) _____	---	---	D) _____	---	---
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---	---	---																										
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A) ROUND TANK SAN ANDRES	2986	3097																										
B) ROUND TANK SAN ANDRES	3114	3202																										
C) _____	---	---																										
D) _____	---	---																										

43. Perforation Record

Top	Bottom	Size	No. Holes	Perf. Status
2986	3097	0.42	33	OPEN
3114	3202	0.42	34	OPEN
---	---	---	---	---
---	---	---	---	---

44. Acid, Fracture, Treatment, Cement Squeeze, etc.

Top	Bottom	Amount and Type of Material
3114	3202	1848GAL 15% HCL, 11,180BBLs SLICKWATER, 21,315# 100 MESH, 120,206# WHITESAND 40/70
2986	3097	1500GAL 15% HCL, 11,321BBLs SLICKWATER, 20,583# 100 MESH, 125,257# WHITESAND 40/70
---	---	---
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45. Production Method and Well Status for Production Intervals

Production Method Electric Pumping Unit	Well Status Producing Oil Well
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46. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity
09/20/2014	09/29/2014	24	>>>>>	91	60	350	38.20	0.6000
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio	
---	---	---	>>>>>	91	60	350	659	

47. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity
_____	_____	_____	>>>>>	_____	_____	_____	_____	_____
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio	
_____	_____	_____	>>>>>	_____	_____	_____	_____	

48. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity
_____	_____	_____	>>>>>	_____	_____	_____	_____	_____
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio	
_____	_____	_____	>>>>>	_____	_____	_____	_____	

49. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity
_____	_____	_____	>>>>>	_____	_____	_____	_____	_____
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio	
_____	_____	_____	>>>>>	_____	_____	_____	_____	

50. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

51. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top (MD)
QUEEN	1545	1560	SAND/OIL/GAS/WATER	YATES	798
SAN ANDRES	2986	3202	DOLOMITE/OIL/GAS/WATER	SEVEN RIVERS	1032
_____	_____	_____	_____	QUEEN	1524
_____	_____	_____	_____	GRAYBURG	1924
_____	_____	_____	_____	SAN ANDRES	2221
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

52. Formation (Log) Markers

53. Additional remarks (include plugging procedure):

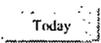
6/16/2014 Perforated 3114-63202' w/ 34 holes.
 6/17/2014 Acidized w/ 1848 gals 15% HCL Acid.
 9/8/2014 Frac w/ 11,180 bbls Slickwater, 21,315# 100 Mesh, 120,206# Whitesand 40/70. Set plug @ 3110'.
 9/11/2014 Perforated 2986-3097', w/ 33 holes.
 9/13/2014 Frac w/ 15 gals 15% Acid, 11,321 bbls Slickwater, 20,583# 100 Mesh, 125,257# White Sand 40/70.
 9/15/2014 RIH w/ 98 jts 2 7/8", J-55, 6.5# @ 3206', 2 1/2 x 2 x 16' pump.

Accepted for record
 WJ NMOCD 10/29/14

Large empty rectangular area for document attachments or notes.

54. Indicate which items have been attached by placing a check in the appropriate boxes:
 Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey
 Sundry Notice for plugging and cement verification Core Analysis Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

55. Name DEANA _ WEAVER	56. Title PRODUCTION CLERK
57. Date* (MM/DD/YYYY) 10/20/2014 	58. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

59. Transaction 272008	60. Date Sent 10/20/2014	61. Processing Office Roswell, NM
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Section 3 - Internal Review #1 Status

62. Review Category _____	63. Date Completed _____	64. Reviewer Name _____
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65. Comments

Section 4 - Internal Review #2 Status

66. Review Category	67. Date Completed	68. Reviewer Name
69. Comments		

Section 5 - Internal Review #3 Status		
70. Review Category	71. Date Completed	72. Reviewer Name
73. Comments		

Section 6 - Internal Review #4 Status		
74. Review Category	75. Date Completed	76. Reviewer Name
77. Comments		

Section 7 - Final Approval Status			
78. Disposition	79. Date Completed	80. Reviewer Name	81. Reviewer Title
82. Comments			

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wellson Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEMS 24, 22, and 23: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 34: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 40: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling completing/recompleting and operations on an oil and gas lease.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 60 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), MS 401 LS, 1849 C Street, N.W., Washington, D.C. 20240.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Roswell, NM	2. Well Type* OIL
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Production Start-up
Operating Company Information	
5. Company Name* MACK ENERGY CORPORATION	
6. Address* P.O. BOX 960 ARTESIA NM 88210	7. Phone Number* 575-748-1288
Administrative Contact Information	
8. Contact Name* ROBERT _ CHASE	9. Title* VICE PRESIDENT
10. Address* P.O. BOX 960 ARTESIA NM 88210	11. Phone Number* 575-748-1288 12. Mobile Number _____
13. E-mail* JERRYS@MEC.COM	14. Fax Number 575-746-9539
Technical Contact Information	
<input type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* DEANA _ WEAVER	16. Title* PRODUCTION CLERK
17. Address* P.O. BOX 960 ARTESIA NM 88210	18. Phone Number* 575-748-1288 19. Mobile Number _____
20. E-mail* DWEAVER@MEC.COM	21. Fax Number 575-746-9539
Lease and Agreement	

JRD 10/29/14
Accepted for record
NMECD

Pending BLM approvals will
subsequently be reviewed
and scanned

22. Lease Serial Number*

NMNM4434

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area*

ROUND TANK SAN ANDRES

County and State for Well

26. County or Parish, State*

CHAVES NM

Associated Well Information

27. Specify well using one of the following methods:

- a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage
- b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

Well Name* VICTORIA FEDERAL		Well Number* 4	API Number 30-005-64188
Section 30	Township 15S	Range 29E	Meridian
Qtr/Qtr SWNE	N/S Footage 2310 FNL		E/W Footage 2310 FEL
Latitude	Longitude	Metes and Bounds	

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

6/16/2014 PERFORATED 3114-3202 W/ 34 HOLES.

6/17/2014 ACIDIZED W/ 1848 GALS 15% HCL.

9/8/2014 FRAC W/ 11,180 BBLS SLICKWATER, 21,315# 100 MESH, 120.206# WHITE SAND 40/70. SET PLUG @ 3110'.

9/11/2014 PERFORATED 2986-3097' W/ 33 HOLES.

9/13/2014 FRAC W/ 15 GALS 15% ACID, 11,321 BBLS SLICKWATER, 20,583# 100 MESH, 125.257# WHITE SAND 40/70.

9/15/2014 RIH W/ 98 JTS 2 7/8", J-55, 6.5# @ 3206', 2 1/2 X 2 X 16' PUMP.

SPD 10/29/2014
Accepted for record
NMOCD

I hereby certify that the foregoing is true and correct.

29. Name* DEANA _ WEAVER	30. Title PRODUCTION CLERK
31. Date* (MM/DD/YYYY) 09/17/2014 <input type="text" value="Today"/>	32. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction 272007	34. Date Sent 10/20/2014	35. Processing Office Roswell, NM
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Section 3 - Internal Review #1 Status

36. Review Category _____	37. Date Completed _____	38. Reviewer Name _____
39. Comments 		

Section 4 - Internal Review #2 Status

40. Review Category _____	41. Date Completed _____	42. Reviewer Name _____
43. Comments 		

Section 5 - Internal Review #3 Status

44. Review Category _____	45. Date Completed _____	46. Reviewer Name _____
47. Comments 		

Section 6 - Internal Review #4 Status

48. Review Category _____	49. Date Completed _____	50. Reviewer Name _____
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51. Comments

Section 7 - Final Approval Status			
52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240