

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05117
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name H E WEST B
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>09</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number 010
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3850' GL		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN PROPOSES TO CLEAN OUT AND POTENTIALLY ACIDIZE WELL. PERFORM STEP RATE TEST (100 BPD INCREASING INTERVALS, HELD 30 MIN AT EACH STEP) WITH THE INTENT OF ESTABLISHING FORMATION PARTING PRESSURE IN ORDER TO INCREASE THE MASIP OF SUBJECT WELL AND DIRECT OFFSETS H. E. WEST B #028 (30-015-10162), H. E. WEST B #029 (30-015-10376), H. E. WEST B #030 (30-015-10705) AND H. E. WEST B #017 (30-015-05119).

*LINN'S GRAYBURG JACKSON MASIP PROPOSAL PLAN & SRT'S WERE REVIEWED ON 10/6/14 BY THE SANTA FE OFFICE AND ARE CONSIDERED TO BE A VIABLE PLAN

*SEE ATTACHED WELLBORE DIAGRAM

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

OCT 30 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE REG COMPLIANCE ADVISOR DATE 10-23-2014

Type or print name LAURA A. MORENO E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657

For State Use Only

APPROVED BY: Russell Innes TITLE COMPLIANCE OFFICER DATE 10/30/14
Conditions of Approval (if any):



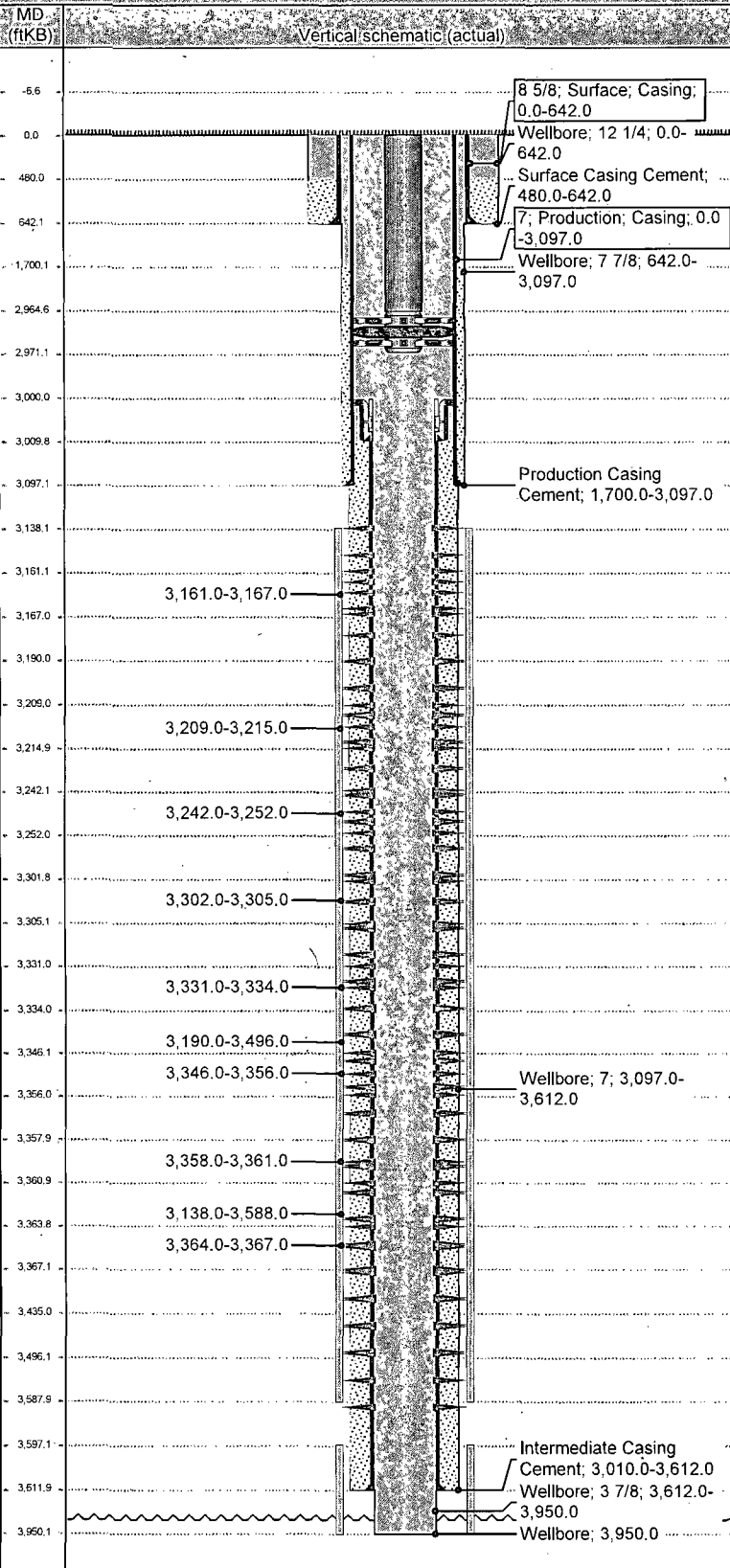
NM Sundry Schematic

Well Name: WEST H E B 10 INJ

API/UWI	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3001505117	PB-GRAYBURG	Eddy	NM	9	017-S	031-E		
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
3,850.00	3,850.00	0.00	2/23/1953			32° 51' 3.06" N	103° 52' 49.152" W	Yes

Original Hole 10/13/2014 11:25:32 AM

Original Hole Data



Casing Strings					
Run Date	Casing Description	Set Depth (ftKB)			
	Liner				
Run Date	Casing Description	Set Depth (ftKB)			
3/11/1953	Surface	642.0			
Run Date	Casing Description	Set Depth (ftKB)			
7/7/1964	Liner Hanger	3,010.0			
Run Date	Casing Description	Set Depth (ftKB)			
4/3/1953	Production	3,097.0			
Run Date	Casing Description	Set Depth (ftKB)			
7/7/1964	Liner	3,612.0			
Cement Stages					
Des	Top (ftKB)	Btm (ftKB)	Com		
Surface Casing Cement	480.0	642.0	Cemented w/ 100 sxs.		
Production Casing Cement	1,700.0	3,097.0	Cemented w/ 150 sxs.		
Intermediate Casing Cement	3,010.0	3,612.0	Cemented w/ 150 sxs.		
Tubing Strings					
Tubing Description	Run Date	Set Depth (ftKB)			
Tubing	6/9/1998	2,971.0			
Other In Hole					
Description	Top (ftKB)	Btm (ftKB)	OD (in)	Run Date	Comment