

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 27 2014

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029339A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
JACKSON A 29

2. Name of Operator
BURNETT OIL CO. INC. Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

9. API Well No.
30-015-33489

3a. Address
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)
PH: 817-326-5081 FAX: 817-326-76102

10. Field and Pool, or Exploratory
CEDAR LAKE GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T17S R30E Mer NMP NWSE 2150FSL 2310FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/14/14 - TEST CSG TO 1500 PSI (GOOD).

Accepted for record
10/28/14
NMDCD

10/15/14 - PERF 20 INT 2 SPF @ 5762?, 5776?, 5784?, 5794?, 5806?, 5820?, 5848?, 5854?, 5866?, 5886?, 5902?, 5906?, 5914?, 5922?, 5936?, 5944?, 5954?, 5862?, 5970?, 5986?, SPOT 250 GALS 15% NEFE ACID ACROSS PERFS, PULL UP SET PKR @ 5660?, ACIDIZE W/2500 GALS 15% NEFE ACID AND 80 BALLSEALERS.

10/16/14 - SLICKWATER FRAC W/261,030 GALS SLICKWATER, 20,087# 100 MESH, 169,964# 40/70, SET RBP @ 5710?, WOULD NOT TEST SET RBP @ 5700?, COULD NOT GET TEST, 6215 BLWTR, FLOWED BACK 354 BBLS FLUID, WELL DEAD, 5861 BLWTR.

10/17/14 - NO PRESSURE ON WELL, N/D FRAC VALVE, N/U BOP, TIH W/5 1/2" CPW PKR, SET PKR @ 4143', TEST FROM 4143' TO RBP @ 5700' TO 1000 PSI (GOOD) TIH TO 5688' W/PKR & REVERSE OUT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #272917 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDIANTOR

Signature (Electronic Submission)

Date 10/23/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

OCT 23 2014

[Signature]

Date

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #272917 that would not fit on the form

32. Additional remarks, continued

260 BBLs W/FW (SEE SOME ACID CIR TO FB TANK) TOH, R/U 7" CPW PKR & FIND CSG FROM 3539' - 5700' IS GOOD & CSG FROM 3527' - SURFACE IS GOOD, BAD CSG FROM 3527' - 3539', TOH L/D PKR, SDFTD.

10/20/14 - TIH W/ 2 7/8" TBG SPOTTED SAND ON TOP OF RBP @ 5700', TOH W/ 2 7/8" TBG R/U 7" CMT RETAINER, TIH W/ RETAINER ON 2 7/8" TBG PUMPED 25 BFW THRU RETAINER, SET CMT RETAINER @ 3398', TESTED TBG TO 3000 PSI (TESTGOOD), MIRU PACESETTER PUMPING SERVICE, LOAD AND TESTED CSG TO 250 PSI, R/U ON TBG GOT INJECTION RATE OF 3 BPM @ 300 PSI, R/U PUMPED 48 BBLs OF CLASS "C" + 2% CA₂ CEMENT (200SXS) MIX @ 14.8 PPG, @ 2 BPM, 300 PSI TO 60 PSI, DISPLACED 5 BFW, SD, STAGED 20 MIN, PUMPED 5 BBLs PRESSURED UP TO 1025 PSI, HESITATED 25 MIN, PUMPED 4 BBLs PRESSURED UP TO 1000 PSI AND HELD, STUNG OUT OF RETAINER, REVERSED OUT 6 BBLs OF CMT, CIRCULATED THE HOLE CLEAN, TOH W/SETTING TOOL, SD NOTE: LEFT 10' OF CEMENT ON TOP OF RETAINER.

10/21/14 - TIH W/6 1/4" MILL TOOTH BIT, 6-3 1/2" DCs, & 2 7/8" TBG, TAG CEMENT @ 3390', DRILL CEMENT TO CEMENT RETAINER @ 3398', DRILL ON RETAINER FOR 3 1/2 HOURS BEFORE SHUTTING DOWN DUE TO LIGHTNING.

10/22/14 - RESUME DRILLING ON CEMENT RETAINER @ 3398', DRILL THROUGH CEMENT RETAINER & DRILL CEMENT DOWN TO 3490', CIRCULATE CLEAN AND SWIFN.