State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

3160-4

Provide sundry with actual "As Drilled" BHL calculated from directional survey.

<u>District III</u> 1000 Rio Brazos District IV	Rd., Azte	c, NM 87410				ion Division . Francis Dr.		SIZOLIDI	one copy		AMENDED REPOR	
220 S. St. Fran	icis Dr., Sa	anta Fe, NM	37505		Santa Fe, N	IM 87505		*			AMENDED REPOR	
	I.	REQU	EST FO)R ALI	LOWABLE	AND AUT	HOI	RIZATION	TO T	RAN	SPORT	
¹ Operator n CHI Operati	Address				İ	² OGRID Number						
P.O. Box 17						3 Reason for Filing			iling Co	4378 Code/ Effective Date		
Midland, T	X 79702							1112	W			
⁴ APl Number ⁵ Pool Name 30 - 015-39214 Hackberry; Bone Spring, North								1.19	97050	l Code	!	
7 Property Code 8 Property Name					ig, North						Number	
392	219		perty man		T SHUGARK	32 STATE CO	M		2H			
II. 10 Su					·						. ,	
Ul or lot no.	Section 32	Township	Range 31X/E		Feet from the	North Line		Feet from the 2110	West I	ino	County Eddy	
	*	ole Locati		1	1330	JANOIGI LIII	- 1.		West L		Ludy	
UL or lot	Section			Lot Idn	Feet from the	e	Т	Feet from the			County	
no. N	32	188	31E		330	South Line		1980	West I	ine	Eddy	
12 Lse Code F		cing Method Code P		onnection ate	¹⁵ C-129 Per	mit Number	16 C	-129 Effective	Date	17 C-	129 Expiration Date	
III. Oil	and Ga	s Transpo	rters					Andrew Control of the Party of				
18 Transpor	rter					order Nasne				T	²⁰ O/G/W	
OGRID		and Address								\dashv		
214754		LPC Crude Oil									0	
		212 N Main, Midiand, TX 79702 DCP Midstream, LP										
36785					DCP Mids	streem, LP					G	
					IM OIL CONSERVATION ARTESIA DISTRICT OCT 3 1 2014							
				NM	-		101			_		
ARTESIA DISTRICT						- Tar						
ELECTION OF					OCT 3	1-2014	···					
				-	0010	- 2011						
	WH									B	COMPANY OF	
per non a rational and					RECE	IVED-					N. S.	
		letion Dat	а									
²¹ Spud Date 3/7/13		²² Ready Date 7/1/13		²³ TD 13,174°		1307		²⁵ Perfora 9041-13,0			²⁶ DHC, MC	
²⁷ He	ole Size		28 Casin	g & Tubi	ng Size	39 De;	th Se	t		³⁰ Sa	cks Cement	
17.5		13.375			588		181				620 sx	
12.25		9.625				2,045'			710 sx			
6.125			,	4.5		13,174					Ū	
¥/ ¥¥/ ±i	70-11-75					7	<u></u>					
V. Well 31 Date New		ata ³² Gas Deliv	ery Date	33 -	Test Date	Je Test I	gnath	25 779	og. Pressi	ure	36 Csg. Pressure	
268	•	7/1/1	3	<u> </u>	<u> </u>	37	1		Jg; 11 CSS	iii e	330	
37 Choke S	lize	³⁸ Oi 268		,	9 Water 194	10 • C					1 Test Method	
42 Lihereby cer	tify that	he rules of t	he Oil Co	nservation	Division have		7: 1 3:22:00	OIL CONSER	VATION	DIVIO	()	
been complied	I with and	that the info	ormation g	given abov	e is true and			OIL CONSER	77	DIVIS	10N 1	
complete to the	ie best of	my knowled I	ge and bel	lief. —		A	-	///	Ma	NA		
المواقعة الماسانية	(an				Approved by:		1.02	ארן זג		4	
Printed name:						Title:		110			list"	
Pam Corbett Title:						Approval Date:			JUI		µэс	
Regulatory Cl						- pproval Exite.		11-4	1-10	14		
E-mail Addres pamc@chiene		m						- ,				
Date:	Ph		Pending BLM approvals will									
10	43	661-8360 C	subsequently be reviewed									
						and s						