Form 3160-5 (August 2007)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMLC029395B

abandoned we	II. Use form 3160-3 (AP	D) for such proposals.		o. If findiall, Afforces of Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well □ Gas Well □ Ott	ner	المستخدمة		8. Well Name and No. LEE FEDERAL (308720) 2			
Name of Operator     APACHE CORPORATION		FATIMA VASQUEZ squez@apachecorp.com		9. API Well No. 30-015-30268 /			
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705  3b. Phone No. (include area code) Ph: 432-818-1015				10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well (Footage, Sec., 7	11. County of Parish, and State						
Sec 20 T17S R31E 1650FNL 990FWL				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	IOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	<del></del>	ion (Start/Resume) .			
☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Fracture Treat ☐ New Construction	☐ Reclam	_ · · · · · · · · · · · · · · · · · · ·			
Final Abandonment Notice	☐ Change Plans	Plug and Abandon					
- I man y touring mineral voices	Convert to Injection	☐ Plug Back	• •				
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, it will be performed or provide operations. If the operation re oandonment Notices shall be fil inal inspection.)	give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includi	ed and true ve Required sul impletion in a i	roposed work and approximate duration thereof. crical depths of all pertinent markers and zones. beguent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once n, have been completed, and the operator has			
Apache is requesting permiss 12/06/2013-03/05/2014 on the at the battery. Gas will be me	wells listed below due to	I mcf a day for 90 days from line capacity and over ressuri	ng-our-vess	sels			

LEE FEDERAL #2 30-015-30268 MAR 1 4 2014 LEE FEDERAL #3 30-015-30269 -LEE FEDERAL #5 30-015-33029 ~ LEE FEDERAL #6 30-015-30424 ~ LEE FEDERAL #8 30-015-30598 ~ SUBJECT TO MOCD AF LEE FEDERAL #10 30-015-3051.1 LEE FEDERAL #11 30-015-32737

SEE ATTACHED FOR **CONDITIONS OF APPROVAL** 

APPROVAL BY STATE

Accepted to record

14. I hereby certify that the	· · · · · · · · · · · · · · · · · · ·	For APACHE CORPO	RATION, s	ne BLM Well Information S	•	7-0, (
Name(Printed/Typed)	FATIMA VASQUEZ		Title	REGULATORY TECH	1 11	
Signature	(Electronic Submission)		Date	11/25/2013		
	THIS S	PACE FOR FED	ERAL OF	STATE OFFICE HSE	מערה	
		10			WILL	

Date. Approved By Title Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. es not warrant or MAR 1 1 2014 Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction UREAU OF LAND MANAGEMENT

## Additional data for EC transaction #227941 that would not fit on the form

### 32. Additional remarks, continued

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LEE FEDERAL #15 30-015-32048
LEE FEDERAL #16 30-015-32049 -
LEE FEDERAL #17 30-015-32648 ***
LEE FEDERAL #18 30-015-31952 **
LEE FEDERAL #19 30-015-31962 --
LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32073
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297 /
LEE FEDERAL #32 30-015-33214 /
LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744
LEE FEDERAL #36 30-015-32739 --
LEE FEDERAL #37 30-015-32739 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 —
LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032
LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033
LEE FEDERAL #48 30-015-39897
LEE FEDERAL #49 30-015-39916 /
LEE FEDERAL #50 30-015-39888 /
LEE FEDERAL #51 30-015-40034
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100
LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174
LEE FEDERAL #58 30-015-40175
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #61 30-015-40293 ~
LEE FEDERAL #62 30-015-40294 --
LEE FEDERAL #63 30-015-40295~
LEE FEDERAL #70 30-015-41112 ---
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LEE FEDERAL #73 30-015-41113

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 3/11/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.