Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES	AND REPORTS	ON WELLS
not use this form for p	proposals to drill	or to re-enter an

 Lease Serial No. NMLC029395B

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRI	7. If Unit or CA/Agr				
I. Type of Well Gas Well Otl	ner	 	8. Well Name and No LEE FEDERAL (
2. Name of Operator APACHE CORPORATION	9. API Weil No. 30-015-30268	/			
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, o CEDAR LAKE;	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 20 T17S R31E 1650FNL 990FWL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	OTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction 9 ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari ng	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Apache is requesting permiss	ally or recomplete horizontally it will be performed or provide operations. If the operation re- pandonment Notices shall be fi- inal inspection.)	give subsurface locations and measure the Bond No. on file with BLM/BIA. esults in a multiple completion or recoiled only after all requirements, including M mcf a day for 90 days from	ed and true vertical depths of all perti Required subsequent reports shall be appletion in a new interval, a Form 31- ng reclamation, have been completed,	nent markers and zones. Filed within 30 days 60-4 shall be filed once	
12/06/2013-03/05/2014 on the at the battery. Gas will be me		o line capacity and over ressuri			

LEE FEDERAL #1 30-015-30243 —
LEE FEDERAL #2 30-015-30268 —
LEE FEDERAL #3 30-015-30269 —
LEE FEDERAL #5 30-015-303029 —
LEE FEDERAL #6 30-015-30424 —
LEE FEDERAL #8 30-015-30598 —
LEE FEDERAL #10 30-015-30511 —
APPROVAL BY STATE

LEE FEDERAL #11 30-015-32737

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL

SEE ATTACHED FOR

APPROVAL BY STATE

MAR 1 1 2014

LODAD FILLD OFFICE

14. I hereby certify	For APACH	E CORPORATION, se	e BLM Well Information System ent to the Carlsbad RT SIMMONS on 12/02/2013 ()	
Name(Printed/T)	yped) FATIMA VASQUEZ	Title	REGULATORY TECH II	·
Signature	(Electronic Submission)	Date	11/25/2013	
	THIS SPACE FO	OR FEDERAL OR	STATE OFFICE USE	<u> </u>
Approved By	my Stable	Title	AITKUV	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND MANAGEMENT

Office

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30;015-32049
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #18 30-015-32049
LEE FEDERAL #18 30-015-31962
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #29 30-015-32087
LEE FEDERAL #29 30-015-32321
LEE FEDERAL #29 30-015-32321
LEE FEDERAL #31 30-015-32296
LEE FEDERAL #32 30-015-32296
LEE FEDERAL #34 30-015-32297
LEE FEDERAL #35 30-015-32744
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #37 30-015-32744
LEE FEDERAL #37 30-015-32744
LEE FEDERAL #36 30-015-32749
LEE FEDERAL #40 30-015-32740
LEE FEDERAL #40 30-015-32740
LEE FEDERAL #44 30-015-39611
LEE FEDERAL #44 30-015-39611
LEE FEDERAL #45 30-015-39915
LEE FEDERAL #48 30-015-39915
LEE FEDERAL #48 30-015-39916
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #49 30-015-39989
LEE FEDERAL #56 30-015-40034
LEE FEDERAL #56 30-015-40034
LEE FEDERAL #57 30-015-40174
LEE FEDERAL #58 30-015-40176
LEE FEDERAL #59 30-015-40177
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #60 30-015-40174
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #60 30-015-40174
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #60 30-015-40174
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #60 30-015-40174
LEE FEDERAL #60 30-015-401995
LEE FEDERAL #60 30-015-401112
LEE FEDERAL #77 30-015-41113
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.