Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMLC029395B If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instri	ictions on rev	erse side		7. If Unit or CA/A	greement, Name and/o	or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LEE FEDERAL (308720) 2		
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima Vasquez@apachecorp.com					9. API Well No. 30-015-30268 /		
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (in Ph. 432-818-1				de)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 20 T17S R31E 1650FNL 990FWL				EDDY COUNTY, NM			
			_		*, .		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	FNOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	. TYPE OF ACTION				,	. ^	• .
Notice of Intent	, Acidize	□ Dee	pen	☐ Product	tion (Start/Resume)	☐ Water Shut	t-Off
	☐ Frac	☐ Fracture Treat ☐ Reclar			nation		
☐ Subsequent Report	Casing Repair	☐ Casing Repair ☐ New Construction ☐ Recom			olete	⊘ Other	m Eloui
Final Abandonment Notice	Change Plans	,	and Abandon	-	rarily Abandon Venting and/or Flari		
	Convert to Injection	n 🗖 Plug	Back	☐ Water I	Disposal		v
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally k will be performed or provid operations. If the operation r andonment Notices shall be f	y, give subsurface le the Bond No. or esults in a multipl	locations and mean file with BLM/B e completion or re	isured and true ve IA: Required su ecompletion in a	ertical depths of all per bsequent reports shall new interval, a Form 3	rtinent markers and zo be filed within 30 day 160-4 shall be filed o	ones. ys ince
Apache is requesting permissing 12/06/2013-03/05/2014 on the at the battery. Gas will be me	wells listed below due t	M mcf a day fo to line capacity	or 90 days from and over ress RECE	uring our-vess	sels		
LEE FEDERAL #1 30-015-302	268 —		MAR 1	4 2014	•		
LEE FEDERAL #3 30-015-302 LEE FEDERAL #5 30-015-330					SEE ATT	ACHED FO	R .
LEE FEDERAL #6 30-015-304 LEE FEDERAL #8 30-015-305	124 - 598 - CI	ID IECT.TO	MMOCD	APTES	CONDITION	S OF APPRO	OVAL
LEE FEDERAL #10 30-015-30	1 1 1 A D D	ROVAL BY	STATE				
LEE FEDERAL #11 30-015-32	:737				# 15CD3/17		,
						/2017	
14. I hereby certify that the foregoing is	Electronic Submission				ո System		
·*	For APACH Committed to AFMSS		ON, sent to the by KURT SIMM		/2013 ()		
Name(Printed/Typed) FATIMA V	ASQUEZ		Title REGL	LATORY TE	CH II		•
				•.			
Signature (Electronic S			Date 11/25/				·
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE	BOVED		
Approved By JMM1	Stables	/	Title		NOVED	Date	
Conditions of approval; if any are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in th	es not warrant or ne subject lease	Office	MAR	1 1 2014		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it attachments or representations a	a crime for any pe	rson knowingly ar	nd willfully to me	ike to any department AND MANAGEMEN	or agency of the Unit	ed ,

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32049
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #18 30-015-32049
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #27 30-015-32087
LEE FEDERAL #27 30-015-32087
LEE FEDERAL #29 30-015-32321
LEE FEDERAL #29 30-015-32321
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32296
LEE FEDERAL #33 30-015-32744
LEE FEDERAL #36 30-015-32744
LEE FEDERAL #37 30-015-32744
LEE FEDERAL #39 30-015-32749
LEE FEDERAL #40 30-015-32740
LEE FEDERAL #40 30-015-32740
LEE FEDERAL #44 30-015-39915
LEE FEDERAL #45 30-015-40031
LEE FEDERAL #46 30-015-39916
LEE FEDERAL #48 30-015-39916
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #48 30-015-39989
LEE FEDERAL #49 30-015-39888
LEE FEDERAL #50 30-015-40034
LEE FEDERAL #58 30-015-40034
LEE FEDERAL #58 30-015-40034
LEE FEDERAL #58 30-015-40170
LEE FEDERAL #60 30-015-40176
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #63 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #66 30-015-40295
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LEE FEDERAL #73 30-015-41113 ----

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.