Form 3160-5 (August 2007)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDF	RY NOTICES	AND REPO	RTS ON	WELLS
o not use	this form for	proposals to	drill or to	re-enter an

NMLC029395B

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	verse side.	7. If Unit or CA/Agreement, Name and/or No.				
l. Type of Well Gas Well Oth	ner		8. Well Name and No. LEE FEDERAL (308720) 2			
Name of Operator     APACHE CORPORATION	Contact: FATIMA VAS E-Mail: Fatima.Vasquez@apach		9. API Well No. 30-015-30268 /			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No Ph: 432-8	o. (include area code) 18-1015	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	•	11. County or Parish, and State			
Sec 20 T17S R31E 1650FNL	990F <b>W</b> L		EDDY COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Dee		ion (Start/Resume)			
☐ Subsequent Report	, <b>-</b>	ture Treat ☐ Reclam v Construction ☐ Recomp	, , , <del>-</del>			
Final Abandonment Notice	g and Abandon   Tempor	arily Abandon Venting and/or Flari				
	Convert to Injection Plug	g Back 🗖 Water I				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						
Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 12/06/2013-03/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring.						
LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #5 30-015-3029 LEE FEDERAL #6 30-015-30424 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11 30-015-32737  APPROVAL BY STATE  SEE ATTACHED I  SUBJECT TO  APPROVAL BY STATE						
14. I hereby certify that the foregoing is	Electronic Submission #227941 verifie	ON, sent to the Carlsbad				
Name(Printed/Typed) FATIMA V		Title REGULATORY TEC				

Signature (Electronic Submission) Date 11/25/2013 THIS SPACE FOR FEDERAL OR STATE OFF Date

Approved By Title Conditions of approval; if any are attached. Approval of this notice does not warrant or certify that the applicant hold legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. MAR 1 1 2014 Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction UREAU OF LAND, MANAGEMENT CARESBAD FIELD OFFICE

## Additional data for EC transaction #227941 that would not fit on the form

### 32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30,015-32048
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #18 30-015-32049
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #29 30-015-32087
LEE FEDERAL #27 30-015-32073
LEE FEDERAL #29 30-015-32321
LEE FEDERAL #29 30-015-32321
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #30 30-015-32297
LEE FEDERAL #33 30-015-32749
LEE FEDERAL #34 30-015-32739
LEE FEDERAL #37 30-015-32749
LEE FEDERAL #39 30-015-32749
LEE FEDERAL #39 30-015-32749
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #44 30-015-39611
LEE FEDERAL #45 30-015-40031
LEE FEDERAL #46 30-015-39916
LEE FEDERAL #47 30-015-39916
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LEE FEDERAL #49 30-015-39916
LEE FEDERAL #49 30-015-39989
LEE FEDERAL #50 30-015-40034
LEE FEDERAL #50 30-015-40034
LEE FEDERAL #50 30-015-40170
LEE FEDERAL #58 30-015-40170
LEE FEDERAL #58 30-015-40177
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LEE FEDERAL #60 30-015-40177
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #60 30-015-40174
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #60 30-015-40199
LEE FEDERAL #60 30-015-40199
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #60 30-015-40199
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# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.