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Form 3160-5 (August 2007)	UNITED STATE EPARTMENT OF THE		OCD Arte	esia	0	ORM APPI MB NO. 10	04-0135		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						Expires: July 31, 2010 5. Lease Serial No. NMLC029395B			
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.								
I. Type of Well Oil Well 🗖 Gas Well 🗖 Ot	8. Well Name and No. LEE FEDERAL (308720) 2								
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-015-302		.'						
3a. Address 303 VETERANS AIRPARK L. MIDLAND, TX 79705	3b. Phone No Ph: 432-81	. (include area cod 8-1015	le)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)					
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Descriptio	n)	•		11. County or Pa	ty or Parish, and State			
Sec 20 T17S R31E 1650FNL		EDDY COUNTY, NM							
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR O	THER D	ATA		
TYPE OF SUBMISSION			OF ACTION						
Notice of Intent	Acidize	Deep	oen ture Treat	Product Reclam	ion (Start/Resum		Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair		Construction			. —	Other		
Final Abandonment Notice	Change Plans	_	and Abandon	Tempor	Venting and		enting and/or Flari		
	Convert to Injection			Water D	- 1	ng	;		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provid d operations. If the operation r bandonment Notices shall be fi final inspection.)	, give subsurface i e the Bond No. on esults in a multiple led only after all r	locations and mea file with BLM/B e completion or re equirements, inclu	sured and true ve IA. Required sul completion in a r iding reclamation	rtical depths of all osequent reports sha new interval, a Forr	pertinent m all be filed n 3160-4 sl	arkers and zones. within 30 days all be filed once		
Apache is requesting permiss 12/06/2013-03/05/2014 on the at the battery. Gas will be me	e wells listed below due t	M mcf a day fo o line capacity	r 90 days from and over ress RECE	uring_our_vess	els		•		
LEE FEDERAL #1 30-015-30 LEE FEDERAL #2 30-015-30 LEE FEDERAL #3 30-015-30 LEE FEDERAL #5 30-015-33 LEE FEDERAL #6 30-015-30 LEE FEDERAL #8 30-015-30 LEE FEDERAL #10 30-015-30 LEE FEDERAL #11 30-015-30	268 269 029 424 598 SU 051.1 ADD	BJECT TO ROVAL BY	MAR 1	4 2014		NS OF	IED FOR APPROVAL		
14. I hereby certify that the foregoing is	true and correct	······					7 ·		
14. Thereby certify that the foregoing is	Electronic Submission #	E CORPORATIO	ON, sent to the	Carlsbad	-		ν		
Name(Printed/Typed) FATIMA V			-	LATORY TEC			· · · · · · · · · · · · · · · · · · ·		
Signature (Electronic S			Date 11/25/						
		OR FEDERA	L OR STATE	OFFICE	FOULD	7			
Approved By MM	Stable	/	Title		TOAFD	1	Date		
Conditions of approval, if any are attache certify that the abelicant holds legal or equivities which would entitle the applicant to condu	itable title to those rights in the	s not warrant or e subject lease	Office	MAR	1 1 2014				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wit	son knowingly an hin its jurisdictio	d willfully to ma BUREAU OF LA	ke to any departme ND MANAGEME FIELD UFFICE	nt or agenc	y of the United		
** OPERAT	OR-SUBMITTED ** O	PERATOR-S			the second s	ED **	. –		

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Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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DERAL DERAL	#134567799999999999999999999999999999999999	30-00 30-000	15-3(15-3) 15-	0425 2072 2048 2049 2648 1952 1962 23208 2073 23214 23766 2296 22740 2745 2749 2769 27745 20031 0032 2740 2745 9915 30897 9916 3888 0034 9935 30897 9916 3888 0034 9935 30897 9916 3888 0034 9935 30897 9916 30897 20917 20017 20000000000	
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB