Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029395B 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. LEE FEDERAL (308720) 2		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-30268 /		
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015					10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R31E 1650FNL 990FWL					11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE N	VATURE OF	NOTICE, R	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE (OF ACTION		~	
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	y ☐ Plug a	re Treat Construction nd Abandon	☐ Reclan	nplete orarily Abandon	☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involver testing has been completed. Final Addetermined that the site is ready for the Apache is requesting permiss 12/06/2013-03/05/2014 on the at the battery. Gas will be meat the battery. Gas will be meat the battery. Gas will be meat the battery. LEE FEDERAL #1 30-015-30. LEE FEDERAL #3 30-015-30. LEE FEDERAL #6 30-015-30. LEE FEDERAL #8 30-015-30. LEE FEDERAL #10 30-015-31. LEE FEDERAL #11 30-015-31.	ally or recomplete horizontally rk will be performed or provide of operations. If the operation rebandonment Notices shall be final inspection.) ion to temporarily flare 41 et wells listed below due to assured prior to flaring. 243 268 269 269 299 424 2598 SU 5737 SU	g, give subsurface loce the Bond No. on fiesults in a multiple of led only after all red	cations and measile with BLM/BI completion or requirements, including the second secon	sured and true via. IA. Required six. Completion in a ding reclamation our ves. It in a contract of the con	vertical depths of all perticults equent reports shall be new interval, a Form 31 pm, have been completed. SEE ATTA	nent markers and zones. Filed within 30 days 60-4 shall be filed once and the operator has ACHED FOR OF APPROVAL	
14. I hereby certify that the foregoing is Name(Printed/Typed) FATIMA V	Electronic Submission # For APACH Committed to AFMSS	E CORPORATION for processing by	N, sent to the y KURT SIMM	Carlsbad	2/2013 ()		
Signature (Electronic S	Submissioń)		Date 11/25/2	2013			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE	SFOVED.		
Approved By Manage attache ertify that the approval, if any are attache ertify that the approval to conduct the conduction would entitle the applicant to conduct the conduction of the conducti	nitable title to those rights in the	s not warrant or e subject lease	Title Office	MAR	1 1 2014	Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any persons to any matter within	n knowingly an n its jurisdiction	BUKEAU OF L	iake to any department of AND MANAGEMENT DIFFELD OFFICE	agency of the United	

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508

LEE FEDERAL #13 30-015-30425

LEE FEDERAL #14 30-015-32072

LEE FEDERAL #15 30;015-32048

LEE FEDERAL #16 30-015-32049

LEE FEDERAL #17 30-015-32049

LEE FEDERAL #18 30-015-31952

LEE FEDERAL #19 30-015-31962

LEE FEDERAL #20 30-015-32087

LEE FEDERAL #21 30-015-32087

LEE FEDERAL #21 30-015-32371

LEE FEDERAL #23 30-015-32371

LEE FEDERAL #29 30-015-32376

LEE FEDERAL #30 30-015-32376

LEE FEDERAL #33 30-015-32297

LEE FEDERAL #35 30-015-32744

LEE FEDERAL #35 30-015-32744

LEE FEDERAL #39 30-015-32749

LEE FEDERAL #40 30-015-32749

LEE FEDERAL #44 30-015-39223

LEE FEDERAL #44 30-015-3915

LEE FEDERAL #44 30-015-39915

LEE FEDERAL #45 30-015-39915

LEE FEDERAL #46 30-015-39916

LEE FEDERAL #47 30-015-39916

LEE FEDERAL #48 30-015-39889

LEE FEDERAL #45 30-015-39889

LEE FEDERAL #55 30-015-39889

LEE FEDERAL #55 30-015-40034

LEE FEDERAL #56 30-015-40034

LEE FEDERAL #57 30-015-40034

LEE FEDERAL #58 30-015-40176

LEE FEDERAL #58 30-015-40176

LEE FEDERAL #58 30-015-40177

LEE FEDERAL #66 30-015-40177

LEE FEDERAL #68 30-015-40177

LEE FEDERAL #68 30-015-40177

LEE FEDERAL #68 30-015-40177

LEE FEDERAL #68 30-015-40294

LEE FEDERAL #68 30-015-40294

LEE FEDERAL #68 30-015-40294
       LEE FEDERAL #61 30-015-40293 --
LEE FEDERAL #62 30-015-40294 --
LEE FEDERAL #63 30-015-40295 --
        LEE FEDERAL #70 30-015-41112 --
        LEE FEDERAL #73 30-015-41113
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.