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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			Expires: July 31, 2010
			5. Lease Serial No. NMLC029395B
			, 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			8. Well Name and No. LEE FEDERAL (308720) 2
2. Name of Operator. Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9 API Well No. 30-015-30268 /
3a. Address 3b. Phone No. (include area code) 303. VETERANS AIRPARK LANE STE 3000 Ph: 432-818-1015 MIDLAND, TX 79705 Ph: 432-818-1015			10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State
Sec 20 T17S R31E 1650FNL 990FWL			EDDY COUNTY, NM
	ч	8	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	. t	TYPE OF A	CTION
Notice of Intent	Acidize	Deepen	Production (Start/Resume) 🔲 Water Shut-Off
Subsequent Report	Alter Casing		Reclamation 🖸 Well Integrity
	Casing Repair		□ Recomplete ⊠ Other Venting and/or Flari
Final Abandonment Notice	 Change Plans Convert to Injection 		□ Temporarily Abandon ng □ Water Disposal
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, give rk will be performed or provide the E d operations. If the operation results i bandonment Notices shall be filed on	subsurface locations and measured Bond No. on file with BLM/BIA. F in a multiple completion or recomm	ate of any proposed work and approximate duration thereof. I and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days oletion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has
Apache is requesting permiss 12/06/2013-03/05/2014 on the at the battery. Gas will be me	e wells listed below due to line	a day for 90 days from capacit <u>y and over ressuring</u>	Lour-vessels
LEE FEDERAL #1 30-015-30 LEE FEDERAL #2 30-015-30 LEE FEDERAL #3 30-015-30 LEE FEDERAL #3 30-015-30 LEE FEDERAL #6 30-015-30 LEE FEDERAL #8 30-015-30	268	MAR 14 2	SEE ATTACHED FOR
LEE FEDERAL #10 30-015-3051.1 - APPROVAL BY STATE			
LEE FEDERAL #11 30-015-32	2737		eD 10/3/17/2014
14. I hereby certify that the foregoing is	Electronic Submission #22794	41 verified by the BLM Well In RPORATION, sent to the Car	
Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 () Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH II			
Signature (Electronic S	Submission)	Date 11/25/2013	3
	THIS SPACE FOR F	EDERAL OR STATE OF	TICE USE
Approved By MM	Mable	Title	APPYKOVLD Date
Conditions of approval; if any we attached. Approval of this notice does not warrant or certify that the applicant holy regal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND MANAGEMENT			
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **			

Additional data for EC transaction #227941 that would not fit on the form

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32. Additional remarks, continued

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB