Form 3160-5 (August 2007)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Do not use this form for pr	ND REPORTS ON WELLS oposals to drill or to re-enter an 3160-3 (APD) for such proposals.	NMLC029395B  6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - O	her instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
		8. Well Name and No.

1. Type of Well		8. Well Name and No.
Oil Well Gas Well Other		LEE FEDERAL (308720) 2
2. Name of Operator. APACHE CORPORATION	Contact: FATIMA VASQUEZ E-Mail: Fatima.Vasquez@apachecorp.com	9. API Well No. 30-015-30268 /
3a. Address 303 VETERANS AIRPARK LANE S MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)
4. Location of Well (Footage, Sec., T., R., M	., or Survey Description)	11. County or Parish, and State
Sec 20 T17S R31E 1650FNL 990F\	<b>NL</b>	EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF	FACTION	
Notice of Intent	, ☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New Construction  y □ Plug and Abandon □ Plug Back	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	Other Venting and/or Flari ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA: Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 12/06/2013-03/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring. RECEIVED

LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268 MAR 1 4 2014 LEE FEDERAL #3 30-015-30269 ~ LEE FEDERAL #5 30-015-33029 ~ LEE FEDERAL #6 30-015-30424 --

LEE FEDERAL #8 30-015-30598 ~ LEE FEDERAL #10 30-015-30511 -

LEE FEDERAL #11 30-015-32737

SEE ATTACHED FOR SUBJECT TO MMOCD APTES CONDITIONS OF APPROVAL

APPROVAL BY STATE

Accepted for readed (R) 3/17/2014

<ol> <li>I hereby certify that the foregoing is true and correct.</li> </ol>					•
Electronic Su	bmission #	227941 verifie	d by the	e BLM Well Information System	
,	For APACH	E CORPORAT	ON, se	ent to the Carlsbad RT SIMMONS on 12/02/2013 ()	
Name(Printed/Typed) FATIMA VASQUEZ		٠,	Title	REGULATORY TECH II	
				<del> </del>	_

					•		•
Signature	(Electronic Submission)	• •	Date	11/25/2013		 	
Orginature .	(Electronic Bactingston)		Date	11/23/2013		 	

THIS SPACE FOR FEDERA	L OR STAT	TE OFFICE USE	1
Approved By MM1 Mable	Title	AITNOVLU	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	MAR 1 1 2014	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdictio BUREAU

### Additional data for EC transaction #227941 that would not fit on the form

#### 32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508

LEE FEDERAL #13 30-015-30425

LEE FEDERAL #14 30-015-32049

LEE FEDERAL #16 30-015-32049

LEE FEDERAL #17 30-015-32049

LEE FEDERAL #18 30-015-31952

LEE FEDERAL #18 30-015-31952

LEE FEDERAL #19 30-015-32087

LEE FEDERAL #20Y 30-015-32087

LEE FEDERAL #21 30-015-32073

LEE FEDERAL #27 30-015-32321

LEE FEDERAL #29 30-015-32376

LEE FEDERAL #32 30-015-32296

LEE FEDERAL #33 30-015-32296

LEE FEDERAL #34 30-015-32739

LEE FEDERAL #35 30-015-32739

LEE FEDERAL #36 30-015-32740

LEE FEDERAL #39 30-015-32740

LEE FEDERAL #40 30-015-32740

LEE FEDERAL #41 30-015-39611

LEE FEDERAL #44 30-015-39915

LEE FEDERAL #45 30-015-39915

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #50 30-015-40034

LEE FEDERAL #50 30-015-40034

LEE FEDERAL #50 30-015-40034

LEE FEDERAL #50 30-015-400730

LEE FEDERAL #50 30-015-40174

LEE FEDERAL #50 30-015-40174

LEE FEDERAL #50 30-015-40175

LEE FEDERAL #60 30-015-40176

LEE FEDERAL #60 30-015-40177

LEE FEDERAL #60 30-015-40177

LEE FEDERAL #60 30-015-40293

LEE FEDERAL #60 30-015-40293

LEE FEDERAL #63 30-015-40293

LEE FEDERAL #63 30-015-40294

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #60 30-015-40295
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LEE FEDERAL #73 30-015-41113

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JDB**