Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires.	31
Lease Serial No.	
NMLC029395B	

SUNDR	Y NOTICES	S AND REP	ORTS ON V	VELLS
Do not use	this form for	r proposals t	to drill or to I	re-enter an
abandoned v	well. Use for	rm 3160-3 (A	PD) for such	proposals

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. LEE FEDERAL (308720) 2		
2. Name of Operator APACHE CORPORATION		TIMA VASQUEZ		9. API Well No. 30-015-30268		
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015				10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish.	, and State	
Sec 20 T17S R31E 1650FNL	990FWL			EDDY COUNT	Y, NM	
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	FNOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		- "	
Notice of Intent Notice Notice	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclam		☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomp		 [']	
☐ Final Abandonment Notice	☐ Change Plans	^y □ Plug and Abandon		arily Abandon	ng	
13. Describe Proposed or Completed Ope	Convert to Injection	Plug Back	☐ Water [
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final At determined that the site is ready for final At determined that the site is ready for final At determined that the site is ready for final At determined that the site is ready for final At determined that the site is ready for final At the battery. Gas will be me LEE FEDERAL #1 30-015-302 LEE FEDERAL #3 30-015-302 LEE FEDERAL #8 30-015-303 LEE FEDERAL #10 30-015-303 LEE FEDERAL #11 30-015-303 LEE FEDERAL #11 30-015-303	rk will be performed or provide the l operations. If the operation results bandonment Notices shall be filed o inal inspection.) ion to temporarily flare 4M me wells listed below due to lin asured prior to flaring. 243 268 269 299 424 598 SUBJI	Bond No. on file with BLM/B in a multiple completion or renly after all requirements, included a day for 90 days from a capacity and over ress	IA. Required subcompletion in a ruding reclamation uring our-vess	bsequent reports shall be new interval, a Form 310 n, have been completed, sels	a filed within 30 days 60-4 shall be filed once and the operator has ACHED FOR OF APPROVAL	
14. I hereby certify that the foregoing is	true and correct.					
Name(Printed/Typed) · FATIMA V	Electronic Submission #227 For APACHE CO Committed to AFMSS for p	ORPORATION, sent to the processing by KURT SIMM	Carlsbad	2013 ()		
. ,						
Signature (Electronic S	ubmissioń)	Date 11/25	/2013			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICEH	NOVED.		
Approved By Conditions of approval; if any are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43	itable title to those rights in the sub ct operations thereon.	ject lease Office	MAR and willfully to ma	1 1 2014	Date	
States any false, fictitious or fraudulent s	tatements or representations as to a	ny matter within its jurisdictio	BUREAU OF LA	IND MANAGEMENT	againey of the Office	

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508

LEE FEDERAL #13 30-015-30425

LEE FEDERAL #14 30-015-32049

LEE FEDERAL #16 30-015-32049

LEE FEDERAL #17 30-015-32049

LEE FEDERAL #18 30-015-32049

LEE FEDERAL #19 30-015-32087

LEE FEDERAL #19 30-015-32087

LEE FEDERAL #20 Y 30-015-32087

LEE FEDERAL #21 30-015-32087

LEE FEDERAL #23 30-015-32073

LEE FEDERAL #30 30-015-32296

LEE FEDERAL #30 30-015-32297

LEE FEDERAL #31 30-015-32297

LEE FEDERAL #32 30-015-32297

LEE FEDERAL #32 30-015-322740

LEE FEDERAL #36 30-015-32749

LEE FEDERAL #40 30-015-32740

LEE FEDERAL #40 30-015-32740

LEE FEDERAL #44 30-015-39915

LEE FEDERAL #48 30-015-39915

LEE FEDERAL #48 30-015-39915

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #50 30-015-39889

LEE FEDERAL #50 30-015-39889

LEE FEDERAL #54 30-015-40034

LEE FEDERAL #58 30-015-40174

LEE FEDERAL #58 30-015-40175

LEE FEDERAL #58 30-015-40176

LEE FEDERAL #58 30-015-40175

LEE FEDERAL #60 30-015-40293

LEE FEDERAL #62 30-015-40293

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #63 30-015-40174

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #63 30-015-40174

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #63 30-015-40175

LEE FEDERAL #63 30-015-40175

LEE FEDERAL #63 30-015-40175

LEE FEDERAL #63 30-015-40175

LEE FEDERAL #62 30-015-40295

LEE FEDERAL #62 30-015-40194

LEE FEDERAL #62 30-015-40194

LEE FEDERAL #62 30-015-40194

LEE FEDERAL #62 30-015-40194
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LEE FEDERAL #73 30-015-41113 ---

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.