Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July 31,	
i.	Lease Serial No.	
	NMNM02884B	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

Do							
Do not use the abandoned we	6. If Indian, Allottee	or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agre 891000558F	eement, Name and/or No.					
Type of Well	8. Well Name and No. JAMES RANCH UNIT 033						
2. Name of Operator BOPCO LP	Contact: TRACIE of E-Mail: tjcherry@basspet.com			9. API Well No. 30	015 31207		
3a. Address P O BOX 2760 MIDLAND, TX 79702	e No. (include area code 2-221-7379	e)	10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE SE				
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)			11. County or Parish,	and State		
Sec 1 T23S R30E NWNE 660	OFSL 1813FEL			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICA	TE NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OI	F ACTION		·		
■ Notice of Intent		Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
☐ Subsequent Report	, –	Fracture Treat	☐ Reclama		☐ Well Integrity		
		New Construction	☐ Recomp		☑ Other Venting and/or Flari		
☐ Final Abandonment Notice	=	Plug and Abandon		rily Abandon	ng		
	Convert to Injection I I	Plug Back	☐ Water D	. <del>.</del>			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows:  Lease number/well/API  List of 43 wells attached.  ANACCD ARTERIA							
List of 43 wells attached.	2 70 X00 11 3 65 2 77 1 66.		•	1000D	DTEGIA		
Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximately 80 MCFD on this agreement number depending on pipeline conditions.  (This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production DITIONS OF APPROVAL reports. Sundry for Subsequent Report to be filed with total volume)  SUBJECT TO LIKE							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #222549 veri	fied by the BLM Well	 Unformation	System			
	For BOPCO LP, Committed to AFMSS for processi	sent to the Carlsbac	d	-			
Name (Printed/Typed) TRACIE J	·	7 *	ATORY ANA	••			
<u> </u>					·		
Signature (Electronic St	ubmission)	Date 10/10/20	013				
	THIS SPACE FOR FEDER	RAL OR STATE (	OFFICE US	<u> </u>			
Approved By MA	Stally	Title		6 2014	Date .		
	. Approval of this potice does not warrant of table title to those rights in the subject lease at operations thereon.		MAH	U 2017			
			BURFIOLL OF IL	ANDMANAGEMENT	gency of the United		
tite 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and BillRivy to that et any defend on agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  CARLSBAD FIELD OFFICE							

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State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3
	JAMES RANCH UNIT 017D	30-015-27784-00-C3
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1 🗸
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3 🗸
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1 🗸
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1 🗸
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1 🗸
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1 🗸
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1 🗸
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1 🗸
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
NMNM02887D 7694 9	JAMES RANCH UNIT 076D	30-015-29173-00-C42 V
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3 📈
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 🗸
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1 🗸
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3 ✓
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1 🗸
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1 🗹
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1:/
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1 🗸
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1 🗸
NMNM02953C りがほデー	JAMES RANCH UNIT 112H	30-015-36722-00-S1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S11/
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1 ·
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1 🗸
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🗸
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/6/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB