Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C-101) FOR SUCH	D State 49 Battery
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Ga	s Well	8. Well Number
Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	Yeso
4. Well Location		
Unit Letter E :	feet from the line and _ Township 17S Range 28E	feet from theline NMPM
Section 36	1. Elevation (Show whether DR, RKB, RT, GR, et al. 1.	
design and the second		The second secon
12 (1 1 4	and the Development of New Yorks New Yorks of New Yorks	Develope Other Date
12. Check App	propriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTE		JBSEQUENT REPORT OF:
-	PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE I	ORK ☐ ALTERING CASING ☐ ☐ DRILLING OPNS.☐ P AND A ☐
 -	MULTIPLE COMPL CASING/CEM	·
DOWNHOLE COMMINGLE	·	,
OTHER: Flare Gas		
		and give pertinent dates, including estimated date. Attach wellbore diagram of proposed completion
or recompletion.	. 5BB RCBB 1165. Tol Manaple Completions.	· ·
	o flare gas from the D State wells. Intermittent fla or to flaring. Wells included in the above battery	
	17 wells that go to the D State 49 Battery are:	NM OIL CONSERVATION
		ARTESIA DISTRICT
D State #11 -32487 D State D State #12 -32488 D State	•	OCT 1 6 2014
D State #22 -31966 D State	#55 -38587 D State #68 -39741	001 10 2011
D State #25 -35869 D State D State #29 -31940 D State	#62 -39067 D State #75 -39925	RECEIVED
D State #46 -38410 D State	#65 -39738	112022
·		
Spud Date:	Rig Release Date:	·
•		
I hereby certify that the information about	ove is true and complete to the best of my knowle	edge and belief.
\cap - I		
SIGNATURE JUIN TURE	TITLE_Regulatory Analyst I	DATE 10/13/2014
Type or print name Paige Futrell	E-mail address: Paige.futrell@ap	achecorp.com PHONE: (432) 818-1893
For State Use Only	E-man address. raigendreil@ap.	1110NE. (402) 010-1093
APPROVED BY:	OL TITLE VITTO	DOWISR DATE 10/28/2014
Conditions of Approval (if any):	S TILLE	DATE DATE
16	, , " r //	'
	del MAN	
* # 20 Att	ded MAZ	

District I 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,				
	whose address is1945 Bluestem Road, Artesia, NM 88210, -				
		8.12 for90	•		
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease D State #49 Battery	Name of Pool Yeso			
		Section 36 Township 17S Range 2	28E		
	Number of wells producing into battery	. 17			
В.	Based upon oil production of	barrels per day, the estimated * v	olume		
	of gas to be flared is1.6M	MCF; Value \$4000 p	er day.		
C.	Name and location of nearest gas gathering facility: Artesia DCP				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: This is for an extension to the				
•	previous one that will expire October 31, 2014. NM OIL CONSERVAT ARTESIA DISTRICT				
			6 2014		
		RECE	IVED		
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until			4		
Signature By					
Printed Name Paige Futrell - Regulatory Analyst I & Title		Title DIST A SPEWISU	<u> </u>		
E-mail Address Paige.Futrell@apachecorp.com Date 10/38//					
Date 10/13/2	2014 Telephone No. (432) 818-1893		***		
* Caa Oil mati	a test may be required to verify actimated and	evaluação :			

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

10 28 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.