Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5 Indiana Tana Glassia		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE  FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.	
	TICES AND REPORTS ON W		· ,	7. Lease Name or	r Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				D State 74 Battery  8. Well Number		
1. Type of Well: Oil Well Gas Well Other				9. OGRID Number		
2. Name of Operator Apache Corporation				873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				10. Pool name or Wildcat Yeso		
4. Well Location						
Unit Letter K			line and		m the	line
Section 35	Township 17S  11. Elevation (Show wheth			NMPM	County Eddy	processing the second
	11. Elevation (Show wheth	er DR,				The same of the sa
12 Chaols	Appropriate Box to Indic	ata Ni	atuma of Nation 1	Danaut au Othau	Doto	
	., ,	ate Na		•		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING						NG 🗌
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR					P AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE		J	CASING/CEMENT	JOB 📙		
_	_	_			•	_
OTHER: Flare Gas  13. Describe proposed or con		<u>∕</u> te all-n	OTHER:	l give pertinent date	es including-estim	 ated date =
	work). SEE RULE 19.15.7.14					
Apache is requesting permission	to temporarily flare the D State	74 Ba	ttery.Wells included	in the above batter	y are as follows:	
30-015-31426 30-0	015-40232		•			
30-015-30977 30-0	015-40233 015-40234	٠				
	015-40234					
	015-40236 015-40237			. NM O	IL CONSERVA	TION A
30-015-40145 30-0	015-40238		•		ARTESIA DISTRICT	T)
	015-40239 015-40136				OCT 1 6 2014	
	•				RECEIVED	
Spud Date:	Rig Rele	ase Da	te·			•
Spila Bute.		ase Bu				
					· · · · · · · · · · · · · · · · · · ·	-
I hereby certify that the informatio	n above is true and complete to	the be	est of my knowledge	e and belief.	d', "	
SIGNATURE DI TON THE		Dogulo	ton. Analyst I	75.4	TTT 40/40/0044	
SIGNATURE WEY TWO	IIILE_	Regula	tory Analyst I		TE 10/13/2014	
Type or print name Paige Futrell For State Use Only	E-mail a	address:	Paige.futrell@apached	corp.com PH	ONE: (432) 818-	1893
	YICH	),<	=H	DEWISN DA	ילסכלתו	0014
APPROVED BY: Conditions of Approval (if any):	TILL	ں <i>الر</i> م		DA DO I DA	IE MOJO	
1	Ibel I MA	16	,			
# See Att	timed Wi	アン	)			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

Form C-129

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Applicant Apache Corporation						
	I, Artesia, NM 88210					
	8.12 fordays or until					
	for the following described tank battery (or LACT):					
Name of Lease D State 74 Battery	Name of Pool					
Location of Battery: Unit LetterK	Section 35 Township 17S Range 28E					
Based upon oil production of	barrels per day, the estimated * volume					
of gas to be flared is1.2M	MCF; Valueper day.					
Name and location of nearest gas gathering f	acility:					
DistanceEstimated cost of connection						
This exception is requested for the following reasons: This is for an extension to the						
previous one that will expire October 31, 2014.						
	NM OIL CONSERVATION ARTESIA DISTRICT					
	OCT 1 6 2014					
	RECEIVED					
	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved Until 41 Approved Until 42 Approved Until 43 Approved Until 44 Approv						
Signature By						
Paige Futrell - Regulatory Analyst I	Title Dist # Sylvisor					
Paige.Futrell@apachecorp.com	Date 10 2014					
Date 10/13/2014 Telephone No. (432) 818-1893						
	Name of Lease  D State 74 Battery  Location of Battery: Unit Letter  K  Number of wells producing into battery  Based upon oil production of  of gas to be flared is  Name and location of nearest gas gathering ff  DCP Artesia  Distance  Estimated c  This exception is requested for the following previous one that will expire October  at the rules and regulations of the Oil Conservation on complied with and that the information given above set to the best of my knowledge and belief.  Paige Futrell - Regulatory Analyst I  Paige.Futrell@apachecorp.com					

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **H** 

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.