District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Fig. Proces Pd. Actas NM 87410 Energy, Minerals & Natural Resources

Oil Conservation Division

State of New Mexico

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

1000 Rio Brazos District IV	Rd., Azte	ec, NM 8741	.0	12	20 South St.	Francis Dr.					5 Copies	
1220 S. St. Franc	cis Dr., Sa	ınta Fe, NM	87505		Santa Fe, NI	M 87505					AMENDED REPORT	
	I.	REO	HEST FO)R ALI	OWABLE		HOR	RIZATION	тот			
1 Operator o		OWINDER	7111271071		² OGRID Number							
Lime Rock		A. L.P.			•			277558				
c/o Mike Pip			•			1			for Filing Code/ Effective Date			
Farmington, NM 87401						Payadd WO						
⁴ API Number ⁵ Pool Name					>				⁶ Pool Code			
30 - 015-4		·	ł Lake, Glorieta-Yeso NE					96836				
⁷ Property Code ⁸ Property Name								⁹ Well Number				
	956	إ		E	<u>AGLE 34 J I</u>	GLE 34 J FEDERAL				63		
		ocation			Υ	r						
		Townsh	•)	Lot Idn	Feet from the			Feet from the 2445	East/West line		County EDDY	
J 34		17-S	27 - E		2280	SOUTH		2445	EAST		EDDY	
11 Bottom Hole L		1.1.1.		Ь	l,	300111	L		<u> </u>		L	
UL or lot no.			in Panca	Y of Ida	Feet from the	North/South	lina	Feet from the	Fact/N	est line	County	
J J	34	17-S	27-E	Lot Iuu	2300	SOUTH		2283	EAST		EDDY	
				<u> </u>		i			1		1	
12 Lse Code				onnection ate	15 C-129 Perr	mit.Number 16 C		C-129 Effective Date		17 C-129 Expiration Date		
F Code				ADY								
III. Oil :	and Ga	s Transi										
18 Transpor					19 Transpor	ter Name					²⁰ O/G/W	
OGRID			and Address									
278421		Holly Transportation, LLC									0	
2/0421	ole manufacture	Hony Transportation, LLC								26.566	U .	
		10 Desta Dr., Ste. 350W, Midland, TX 79705-						-4544				
246624			DCP Midstream					G				
246624					DCI MIR	isticam				200	G	
* **			370 17th St, Suite 2775, Denver, CO 8					2				
						IL CONSERVATION						
					NIM O	ARTESIA DISTRICT						
						ARTEON						
		OCT 1 6						<u>/</u> U14				
IV. Wel	dation D				_							
21 Spud D:			dy Date	T	²³ TD	RECEIVED 25 Perforatio			tions	<u> </u>	²⁶ DHC, MC	
1/28/14			16/14			MD4709'		MD3040'-3645'		DIIC, MC		
				ļ	ļ	RBP@3682'		1				
²⁷ H	ole Size	²⁸ Casing & Tubing Size			ng Size	²⁹ Depth Set				30 Sacl	ks Cement	
				·								
12	2-1/4"		8	-5/8" 24#		352'			280 sx			
12 1/4			0-3/8 24#			002						
7-7/8"		l	5-1/2" 17#			MD4758'			970 sx			
			3-1/2 1/#							70 54		
			2-7/8" tubing			MD2960'						
			2-7/8" tubing				WD2500					
V. Well										·		
31 Date New	1		livery Date	1	Test Date	34 Test L		h 35 T	bg. Press	sure	³⁶ Csg. Pressure	
9/19/14	١	9/	19/14	1	9/20/14	24 h	rs	}				
37 Choke S	Size	38 O	i (bbis)	39 V	ater (bbis)	Gas (N	4CE)				11 Test Method	
Chone			39		307	50	,				1 CSt Method	
					Division have			OIL CONSER	VATION	DIVISIO	N	
been complied		e is true and			/	111	γ	/				
complete to the best of my knowledge and belief. Signature:						Approved by:					/	
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Printed name:	Pippin		Title:		IIÀ		ا حدّ رس	المما				
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Title: Petroleum Engineer - Agent						Approval Date:		11.	19.7	11/4	_	
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E-mail Addre	55. MI	ke@pippir	ыс.сот		j							
Date: 10/15/14 Phone:												
Date, 10/15/14			505 227 45						A			