

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE. 900, OKC, OK 73102		<sup>2</sup> OGRID Number 246289
		<sup>3</sup> Reason for Filing Code/ Effective Date. NW 10/10/2014
<sup>4</sup> API Number 30 - 015 - 41976	<sup>5</sup> Pool Name ROSS DRAW; DELAWARE, EAST	<sup>6</sup> Pool Code 52795
<sup>7</sup> Property Code 312431	<sup>8</sup> Property Name ROSS DRAW UNIT	<sup>9</sup> Well Number 55

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	27	26 S	30 E		1650	NORTH	990	EAST	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method FLOWING	<sup>14</sup> Gas Connection Date 10/10/2014	<sup>15</sup> C-129 Permit Number NA	<sup>16</sup> C-129 Effective Date NA	<sup>17</sup> C-129 Expiration Date NA				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604, HOUSTON, TX 77010	OIL
616195	NUEVO 210 PARK AVE, STE. 900, OKC, OK 73102	GAS
<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT OCT 31 2014 <b>RECEIVED</b>		

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
09/09/2014	10/11/2014	7544'	7544'	5604' - 7496'	NA
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5"	13.375" J55 54.5#	957'	805 SKS		
12.25"	9.625" J55 40#	3420'	1500 SKS		
7.875"	5.5" N80 17#	7534'	1025 SKS		
	2.875" TUBING	4805'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
10/10/2014	10/10/2014	10/13/2014	24 HRS	0	250
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
64/64	349	366	418	FLOWING	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Heather Brehm</i>	OIL CONSERVATION DIVISION Approved by: <i>T. C. Shepard</i> Title: <i>Geologist</i> Approval Date: <i>11-19-2014</i>
Printed name: HEATHER BREHM	
Title: REGULATORY ANALYST	
E-mail Address: hbrehm@rkixp.com	
Date: 10/28/2014	Phone: 405-996-5769

Pending BLM approvals will subsequently be reviewed and scanned.

*109*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM0555443

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator RKI EXPLORATION & PRODUCTION-Mail: hbrehm@rkixp.com Contact: HEATHER BREHM  
 3. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) Ph: 405-996-5769  
 4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWNE 1650FNL 990FEL 32.005820 N Lat, 103.514926 W Lon  
 At top prod interval reported below SWNE 1650FNL 990FEL 32.005820 N Lat, 103.514926 W Lon  
 At total depth SWNE 1650FNL 990FEL 32.005820 N Lat, 103.514926 W Lon  
 14. Date Spudded 09/09/2014 15. Date T.D. Reached 09/18/2014 16. Date Completed  D & A  Ready to Prod. 10/10/2014  
 17. Elevations (DF, KB, RT, GL)\* 3021 GL  
 18. Total Depth: MD 7544 TVD 7544 19. Plug Back T.D.: MD 7496 TVD 7496 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POR, RES 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	957		805	234	0	
12.250	9.625 J55	40.0	0	3420		1500	491	0	
7.875	5.500 N80	17.0	0	7534	5492	1025	298	3163	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4805							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5604	7496	5604 TO 7496	3.130	244	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5604 TO 7496	20#AQUAVIS G,15%HCL,20#DYNAFRAC,16/30WHITE,20#LINEAR/TOTAL SAND=445.320 LBS/LTR=11,776 BBLs

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/2014	10/13/2014	24	→	349.0	418.0	366.0	42.8		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	250.0	→	349	418	366	1197		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	O. Co	Gas: Oil Ratio
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	
	SI		→					

Pending BLM approvals will subsequently be reviewed and scanned *Tes*

OIL CONSERVATION  
ARTESIA DISTRICT  
OCT 31 2014

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	3476	4605	WATER	RUSTLER	920
CHERRY CANYON	4605	5410	OIL/GAS	TOP SALT	3060
BRUSHY CANYON	5410	7354	OIL/GAS	BTM SALT	3288
BONE SPRING	7354	7544	LIMESTONE	DELAWARE	3476
				CHERRY CANYON	4605
				BRUSHY CANYON	5410
				BONE SPRING	7354

32. Additional remarks (include plugging procedure):

SURFACE GEOLOGY: QEP

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #274366 Verified by the BLM Well Information System.  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (please print) HEATHER BREHM Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 10/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0555443

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
ROSS DRAW UNIT 55

9. API Well No.  
30-015-41976

10. Field and Pool, or Exploratory  
ROSS DRAW; DELAWARE, EAST

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
RKI EXPLORATION & PRDUCTION E-Mail: hbrehm@rkixp.com  
Contact: HEATHER BREHM

3a. Address  
210 PARK AVE STE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-949-2223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T26S R30E Mer NMP SWNE 1650FNL 990 FEL  
32.005820 N Lat, 103.514926 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SURFACE SUNDRY**

Spud well on 9/9/214.

On 9/10/2014 drilled 17.5" hole to 957'. Ran total of 22 jts 13 3/8 54.5# J-55 STC Csg. Set shoe @ 957' & FC @ 915'. Test lines to 2000 psi.

**Cement:**

Lead cmt 605 sx Standard mixed at 13.5 ppg & 1.74 cuft/sk.

Tail cmt 200 sx Standard mixed @ 14.8 ppg & 1.34 cuft/sk.

Final circulating pressure 340 psi @ 3 bpm, bumped plug to 1010 psi, released pressure, recovered 1/2 bbl of fluid, floats held. Full returns throughout job, circ 10 bbls of cmt to surface.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 31 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #270400 verified by the BLM Well Information System For RKI EXPLORATION & PRDUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/13/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will subsequently be reviewed and scanned  
*Jes*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0555443

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 55

2. Name of Operator Contact: HEATHER BREHM  
RKI EXPLORATION & PRPDUCTION E-Mail: hbrehm@rkixp.com

9. API Well No.  
30-015-41976

3a. Address  
210 PARK AVE STE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-949-2223

10. Field and Pool, or Exploratory  
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T26S R30E Mer NMP SWNE 1650FNL 990 FEL  
32.005820 N Lat, 103.514926 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INTERMEDIATE SUNDRY**

On 9/14/2014 drilled 12.25" hole to 3463'. Ran total of 83 jts 9 5/8" 40# J-55 LTC csg. Set FC @ 3420' & shoe @ 3463'. Test lines to 2000 psi.

Lead cmt 1300 sx Standard Lite mixed @ 12.5 ppg & 1.92 cuft/sk.  
Tail cmt 200 sx Standard mixed @ 14.8 & 1.33 cuft/sk.  
Final circulating pressure 984 psi @ 3 bpm, bumped plug with 1484 psi, released pressure, recovered 11/2 bbls of fluid, floats held. Full returns throughout job, circ 107 bbls of cmt to surface.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #270402 verified by the BLM Well Information System For RKI EXPLORATION & PRPDUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/13/2014

**THIS SPACE FOR FEDERAL OR STATE APPROVAL**

Pending BLM approvals will subsequently be reviewed and scanned  
JCS

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0555443

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
ROSS DRAW UNIT 55

9. API Well No.  
30-015-41976

10. Field and Pool, or Exploratory  
ROSS DRAW; DELAWARE, EAST

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator Contact: HEATHER BREHM  
RKI EXPLORATION & PRDUCTION E-Mail: hbrehm@rkixp.com

3a. Address 210 PARK AVE STE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-949-2223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T26S R30E Mer NMP SWNE 1650FNL 990 FEL  
32.005820 N Lat, 103.514926 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**PRODUCTION SUNDRY**

On 9/18/2014 drilled 7.875" hole to 7534'. Ran a total of 191 joints 5 1/2 17# N-80 8 rnd. casing. Set shoe at 7532, FC @ 7494. DV tool set at 5492.

1st stage cmt 450 sx PVL mixed @ 13 ppg & 1.48 cuft/sk.  
Drop bottom plug and displace cmt w/174 bbls of water. Final circulating psi 1100 psi @ 3.5bpm, bumped plug to 1700 psi, released psi, recovered 1 bbl of fluid. Floats held. Full returns during 1st stage. Break circulation, circulate 56 bbls of cmt off DV tool. Cir 4 hrs w/ rig pumps.

2nd stage Lead cmt 400 sx PVL mixed at 12.9 ppg & 1.89 cuft/sk.  
2nd stage Tail 175 sx PVL mixed at 13 ppg @ 1.48 cuft/sk.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #270398 verified by the BLM Well Information System For RKI EXPLORATION & PRDUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/1/14

**THIS SPACE FOR FEDERAL OR STATE APPROVAL**

Pending BLM approvals will subsequently be reviewed and scanned  
*TC9*

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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Office \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
NMNM0555443

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 55

2. Name of Operator Contact: HEATHER BREHM  
RKI EXPLORATION & PRDUCTION E-Mail: hbrehm@rkixp.com

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OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-949-2223

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ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
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32.005820 N Lat, 103.514926 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**COMPLETION SUNDRY**

Began completion activities on 10/01/2014  
10/2/14 DV Tool @ 5492' PBTD @ 7496'  
10/3/14 Run RBL under 1000 psi. TOC @ 1030'. test casing to 6150 psi and monitor 30 min Lost 57 psi. Test good.  
10/4/14 Perf & Frac 5604'-7264'  
TOTAL SAND PUMPED = 445,320 LBS  
LTR = 11,776 BBLS  
10/9/14 Drill out plugs  
10/10/14 run slick neck  
10/11/2014 Flowback

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OCT 31 2014

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #270411 verified by the BLM Well Information System  
For RKI EXPLORATION & PRDUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/13/2014

**THIS SPACE FOR FEDERAL OR STATE**

Pending BLM approvals will  
subsequently be reviewed  
and scanned *TES*

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***