NM OIL CONSERVATION

ARTESIA DISTRICT

										15 miles	
District I 1625 N. French District II 811 S. First St.			State of New Mexico Energy Minerals and Natural Resources				NOV 14	2014	Form C-141 Revised August 8, 2011		
<u>District III</u> 1000 Rio Brazo <u>District IV</u>	_		Oil Conservation Division 1220 South St. Francis Dr.				Submit Ceny te appropriate District Office in RECENCENTIAnce with 19.15.29 NMAC.				
1220 S. St. Francis Dr., Santa Fe, NM 87505     Santa Fe, NM 87505											
Release Notification and Corrective Action											
NAB14	32244	1850				<b>OPERA</b>	TOR		🖾 Initi	al Report	Final Report
Name of Co		Oxy Permia	16691	0		Chancey Summ					
Address 1017 W. Stanolind Rd, Hobbs, NM 88240 Facility Name Lost Tank 4 Federal #19 Battery						Telephone No. (575) 397-8216   Facility Type Well/Battery					
Facility Na	-	Tank 4 Fed									
Surface Ow	mer	, ,	Mineral C	wner				API No. 30-015-37896			
LOCATION OF RELEASE       Unit Letter     Section     Township     Range     Feet from the     North/South Line     Feet from the     East/West Line     County											
Unit Letter	Letter Section Township Range Feet from the Nor		North	South Line	East/V	West Line	County				
J	4	22S	31E							Eddy Co	unty, NM
Latitude <u>N 32.41907°</u> Longitude <u>W 103.78400°</u>											
NATURE OF RELEASE											
Type of Rele	ase Oil ar	UKE	Volume of Release 10 bbls oil, Volume Recovered 0 bbls					0 bbls			
Course of Do							30 bbls produced water				
Source of Release Corrosion of a 2" steel production flow line						Date and Hour of Occurrence Date and Hour of Discovery 11/03/2014				scovery	
Was Immediate Notice Given?						If YES, To Whom? ed Mike Bratcher- NMOCD, Sol Hughes- BLM					
By Whom? Kathy Purvis, BBC International						Date and Hour 11/04/2014 @ 4:29 pm					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
· · · · · ·											
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.*											
Corrosion of a 2" steel production flow line caused 10 bbls of oil and 30 bbls of produced water to leak onto the ground. No fluids were recovered and the line was repaired/replaced.											
Describe Area	· .		ction Take								
The affected area is approximately 90' x 60' on and off location. Remediation will be completed in accordance with a remediation plan approved by NMOCD and the BLM.											
I hereby certify	, that the in	formation giv	en above i	s true and comple	te to th	e best of my h	nowledge and un	derstan	d that pursu	ant to NM	OCD rules and
regulations all	operators and the environment	re required to	report and	Vor file certain rel of a C-141 report	case no	NMOCD ma	d perform correct	ive actio	ons for rele	ases which	may endanger
should their op	crations hav	ve failed to ad	lequately i	nvestigate and rer	nediate	contaminatio	n that pose a thre	at to gro	und water,	surface wa	ater, human health
				ince of a C-141 re	port do	es not relieve	the operator of re	esponsib	ility for co	mpliance v	vith any other
federal, state, or local laws and/or regulations.						OIL CONSERVATION DIVISION					
Signature:											
Printed Name: Chancey Summers						Approved by Environm Sign Ballis Alla Brancelon					
Title: HES Advisor						pproval Date	11/18/14	E	piration D	ate: NA	7
E-mail Address	chance	y.Summers@		onditions of A	Annroval:				_		
	/ 7_/	4	,		$\neg$	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines					
Attach Additional Sheets If Necessary											D (20 1
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