

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NABI 432442278 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P. <i>2100737</i>	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU-CVX-JV-RR #010H	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-42158
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	17	25S	30E	290	South	675	East	Eddy

Latitude N 32.12386 Longitude W 103.89703

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 69 bbls.	Volume Recovered: 60 bbls
Source of Release: 2" bleed off line	Date and Hour of Occurrence: 11/14/14 at approx. 1:00 p.m.	Date and Hour of Discovery: 11/14/14 at approximately 1:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? H. Patterson voice mail	
By Whom? Amy Ruth	Date and Hour: 11/14/14 at 3:30 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 18 2014

Describe Cause of Problem and Remedial Action Taken.*
While fracking the well a 2" bleed off line ruptured. The line was repaired and the frac continued.

RECEIVED

Describe Area Affected and Cleanup Action Taken.*
The frac pumps and lines were contained inside 0 perm containment with 6" walls; the spray from the ruptured line misted an area on the well pad measuring approximately 11,940 sq.ft. Sixty barrels of produced water was recovered from the containments. The remainder of the fluid soaked into the ground.
The impacted area will be cleaned up in accordance to the NMOCD and BLM remediation guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Signed By <i>Mike Brannan</i> Approved by Environmental Specialist:	
Title: Waste Management and Remediation Specialist	Approval Date: <i>11/19/14</i>	Expiration Date: <i>N/A</i>
E-mail Address: <i>tasavoie@basspet.com</i>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <i>11/18/14</i> Phone: 432-556-8730	Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO LATER THAN: <i>12/14/14</i>	

* Attach Additional Sheets If Necessary

2RP-2014