Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, INIVI 87303	6. State Oil & Gas Lease No.
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A TON FOR PERMIT" (FORM C-101) FOR SUCH	A State 40 Battery
1. Type of Well: Oil Well 🗸 Ga	s Well Other	8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	Yeso
4. Well Location		
Unit Letter::		
Section 26	Township 17S Range 28E	NMPM County Eddy
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check App	propriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTE		SEQUENT REPORT OF:
	PLUG AND ABANDON . REMEDIAL WOR	
· · · · ·	CHANGE PLANS COMMENCE DR MULTIPLE COMPL CASING/CEMEN	ILLING OPNS.□ P AND A □□□ IT.IOR □□
DOWNHOLE COMMINGLE	· · · · ·	
OTHER: Flare Permit	071150	
13: Describe proposed or complete	od operations.—(Clearly state all pertinent details, an	ed give pertinent dates sincluding estimated dates
of starting any proposed work) proposed completion or recom	. SEE RULE 19.15.7.14 NMAC. For Multiple Co	impletions: Attach wellbore diagram of
	are gas from the A State #40 Battery. Intermittent fla	
our gas at this battery so we will need	to flare it. Gas will be measured prior to flaring. We	ells included in the above battery are as follows:
		···
30-015-38545 A State #40	.30-015-41022 A State #80	
30-015-38549 A State #48 30-015-38963 A State #49	30-015-41023 A State #81 30-015-41181 A State #82	
30-015-38967 A State #59	00 010 41101 /1 Oldie #02	
30-015-38968 A State #60 30-015-41053 A State #73		
30-015-41055 A State #75		
30-015-41010 A State #79		
<u></u>		
Spud Date:	Rig Release Date:	
L	··	
I hereby certify that the information abo	ove is true and complete to the best of my knowledge	ge and belief.
la la fina	112	
SIGNATURE 1000 1000 1000 1000 1000 1000 1000 10	TITLE Regulatory Analyst I	DATE 11/13/2014
Type or print name Paige Futrell .	E-mail address: paige.futrell@apache	ecorp.com PHONE: (432) 818-1890
For State Use Only		1110113.
APPROVED BY:	ON O TITLE /) STATE OF M	WISD DATE 11/21/2014
Conditions of Approval (if any):	THE WAY	DATE // JOI/
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ps 04 /1 /100		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Applicant Apache Corporation		
whose address is1945 Bluestem Road, Artesia, NM 88210,		
hereby requests an exception to Rule 19.15.18.12 for		
, Yr, for the following described tank battery (or LACT):		
Name of Lease A State 40 Battery Name of Pool Yeso		
Location of Battery: Unit Letter Section 26 Township 17S Range 28E		
Number of wells producing into battery11		
Based upon oil production ofbarrels per day, the estimated * volume		
of gas to be flared is		
Name and location of nearest gas gathering facility:		
Frontier Empire Abo Unit		
. DistanceEstimated cost of connection		
This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant		
cannot take our gas at this new battery. This is an extension to the permit that		
expires 12/31/2014.		
hat the rules and regulations of the Oil Conservation complied with and that the information given above lete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until		
Day Fund		
Paige Futrell - Regulatory Analyst I Title 157 TSPWIST		
paige futrell@apachecorp.com Date 2021, 2019		
2014 Telephone No. (432) 818-1893		

Gas-Oil ratio test may be required to verify estimated gas volume.

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Attached L

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

// 12// 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.