	Submit 1 Copy To Appropriate District Office	TriceThe formation of the format			Form C-103 Revised August 1, 2011		
	1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
	<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505				<ul> <li>5. Indicate Type of Lease</li> <li>STATE  FEE</li> <li>6. State Oil &amp; Gas Lease No.</li> </ul>		
	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT	G BACK TO A	<ol> <li>Lease Name or Unit Agreement Name</li> <li>Washington 33 State Battery</li> <li>Well Number</li> </ol>			
	1. Type of Well: Oil Well  ✓ 2. Name of Operator	1. Type of Well: Oil Well   Gas Well   Other     2. Name of Operator				r	
	Apache Corporation			9. OGRID Numbe 873			
	<ol> <li>Address of Operator</li> <li>303 Veterans Airpark Lane, Suite 3</li> </ol>	3000 Midland, TX 79	9705		10. Pool name or Yeso (96830) & Gra	Wildcat ayburg-San Andres (3230)	
	4. Well Location						
	Unit Letter				feet from	theline	
	Section 33		nip 17S Ra		NMPM	County Eddy	
		11. Elevation (Sh	ow whether DR,	RKB, RT, GR, etc.)			
	12. Check	Appropriate Box	to Indicate Na	ature of Notice, I	Report or Other I	Data	
	NOTICE OF II PERFORM REMEDIAL WORK	CHANGE PLANS MULTIPLE COM		REMEDIAL WORK	LING OPNS.	PORT OF: ALTERING CASING P AND A	
• •	OTHER: Flare Gas						
	<ul> <li>-Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Apache is requesting permission</li> </ul>	pleted operations (0 vork). SEE RULE 19 completion. to temporarily flare a	Elearly state all p 0.15.7.14 NMAC Il of the Washing	ertinent details, and 2. For Multiple Con ton 33 State wells. I	npletions: Attach w	ellbore diagram of	
	measured prior to flaring. Wells in		•				
	30-015-30276         30-0           30-015-30277         30-0           30-015-30138         30-0           30-015-30189         30-0           30-015-30190         30-0           30-015-30191         30-0           30-015-30193         30-0           30-015-30193         30-0           30-015-22524         30-0           30-015-30194         30-0	15-22821 15-30332 15-30195 15-30196 15-30334 15-01690 15-22464 15-22605 15-22124 15-22124 15-22417 15-22465	30-015-39895 30-015-39883 30-015-39884 30-015-39886 30-015-39886 30-015-40015 30-015-40016 30-015-40016 30-015-40017 30-015-40018 30-015-40019	30-0'       30-0'       30-0'       30-0'       30-0'       30-0'       30-0'       30-0'       30-0'       30-0'       30-0'       30-0'       30-0'	15-40020 15-40021 15-40022 15-40023 15-40087 15-40088 15-40089 15-40090 15-40090 15-40113 15-40076 15-40077	30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118 30-015-40119 30-015-40120	
	Spud Date:		Rig Release Da	te:	· · ·		
	I hereby certify that the information SIGNATURE	n above is true and co	omplete to the be TITLERegula			ГЕ_11/13/2014	
	Type or print name Paige Futrell		)NE: (432) 818-1893				
	For State Use Only			paige_futrell@apachec	- 0		
, -	APPROVED BY Conditions of Approval (if any):	AZ 9	TITLE VS	4.11	<u>LULS</u> DAT ARAS	те 11-21-14	
	AR Jole,	X	$HOH_{l}$	The Ched	COH)		

.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe. NM 8750 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

#### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	ApplicantApache Corporation, whose address is,							
	hereby requests an exception to Rule 19.15.18	00		days or un				
	, Yr, for the following described tank battery (or							
	Name of LeaseName of PoolName of PoolYeso & Grayburg-S.							
	Location of Battery: Unit LetterS	ection <u>33</u> Townshi	17S Range	28E				
	Number of wells producing into battery	55						
B	Based upon oil production of	barrels per da	vy, the estimated *	volume				
•	of gas to be flared is	ACF; Value	· · · · · · · · · · · · · · · · · · ·	_per day.				
C	Name and location of nearest gas gathering fa							
·	DCP / Frontier Empire Abo Plant	• . 						
D.	DistanceEstimated co							
Ē.	This exception is requested for the following reasons: DCP & Frontier curtails their gas							
	due to repairs or plant problems. This is an extension to the permit that expires							
	12/31/2014.							
			•					
		· .	· .					
PERATOR		OIL CONSERVATION	DIVISION					
nereby certify t ivision have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above	OIL CONSERVATION	DIVISION $28, 20$	015				
ereby certify t vision have be true and comp		OIL CONSERVATION	$\frac{\text{DIVISION}}{28,20}$	0/5				
ereby certify t ivision have be true and comp ignature	hat the rules and regulations of the Oil Conservation ten complied with and that the information given above lete to the bott of my knowledge and belief.	OIL CONSERVATION Approved Until	DIVISION 28,20 V V V V V V V V V V V V V V V V V V V	D15 (SD7				
PPERATOR hereby certify t ivision have be true and comp ignature ignature Tinted Name Title -mail Addre	hat the rules and regulations of the Oil Conservation ren complied with and that the information given above lete to the bott of my knowledge and belief. Paige Futrell - Regulatory Analyst I	OIL CONSERVATION Approved Until By	DIVISION 28,20 QQ QQ Sypwi 2014	D15 (SD7				

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

#### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

