State of New Mexico **Energy Minerals and Natural Resources** 

> **Oil Conservation Division** 1220 South St. Francis Dr.

NM OIL CONSERVATION ARTESIA DISTRICT Revised August 8, 2011

Submit I Cop to appropriate District Office in accordance with 19.15.29 NMAC.

DECETVED

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<u> </u>			Rele	ease Notific	catio	n and Co	orrective A	ctior	<b>)</b>			ne al la seconda de
NAB 14	33049	483				<b>OPERA</b>				al Report		Final Report
Name of Company: BOPCO, L.P.						Contact: Tony Savoie						
						Telephone No. 575-887-7329						
						Facility Type: Exploration and Production						
Tacinty Nat	ne. James	Kanen Om	#12011			Tacinty Typ	e. Exploration a		Junction			
Surface Owner: Federal Mineral Owner:						Federal API No. 30-015-38116						
				LOCA	TIO	N OF REI	LEASE					
Unit Letter	nit Letter Section Township Range Feet fr		Feet from the	from the North/S		Feet from the	East/West Line		County		_	
0	8	23S	31E	290	Sou	ıth	1990	Ea	st	Eddy		1
								L				
				Latitude <u>N 32</u> .	31248	9_Longitud	e <u>W 103.79738</u>	<u>0</u>			·	
				NAT	URE	OF RELI	EASE					
Type of Release: Crude oil and produced water						Volume of Release: 3 bbls crude Volume Recovered: None						]
				·			ols produced wate					
Source of Re	lease: a 2 7/	8" flow line				Date and Hour of Occurrence:			Date and Hour of Discovery: 11/21/14 at			
						11/21/14 time unknown			approximately 9:30 a.m.			
Was Immediate Notice Given?												
		 			quireu	· · ·						
By Whom?						Date and Hour						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
Yes X No							·					
If a Watercou	rse was Im	pacted, Descri	be Fully.*			<b>-</b>						
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			<u></u>			· · · · · · · · · · · · · · · · · · ·						
Describe Cau									•.•		1.1	
					was shi	at in, the fluid	in the line was re	emoved	with a vacu	ium truck ar	id the se	ection of
line was replaced with externally coated flow line.												
f							· •					
Describe Area	Affected a	nd Cleanup A	ction Take	:n.*								
Describe Area Affected and Cleanup Action Taken.* The spill impacted approximately 1475 sq.ft. of caliche well pad. The oil and water had soaked into the ground. The saturated soil was scraped up with a												
backhoe and stockpiled on-site pending removal during the final site remediation.												
The impacted area will be cleaned up in accordance to the NMOCD and BLM remediation guidelines.												
The sector sector		<u>c</u>				- 1			1.1.			
							nowledge and un					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environ	ment. In ad	dition, NMO	CD accepta	ince of a C-141 re	eport do	es not relieve	the operator of re	sponsił	ility for con	npliance wi	th anv o	other
federal, state, o					-r • •0		operator of te	-Poiloit				
						· · · · ·	OIL CONS	FRV	TIONI	DIVISIO	N	
			OIL CONSERVATION DIVISION Signed By MILLE Sugar Conference State									
Signature:	1 any				-							

Printed Name: Tony Savoie		Approved by Environmental Specialist:					
Title: Waste Management and Remedi	ation Specialist	Approval Date: 1126114 Expiration Date: N/A					
E-mail Address: tasavoie@basspet.con	n	Conditions of Approval:					
Date: 11/25/14	Phone: 432-556-8730	Remediation per O.C.D. Rules & Guidelines					
Attach Additional Sheets If Necessa	ary	ATER THAN: 12 26114 2RP-2029					