

NM OIL CONSERVATION
ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011
DEC 03 2014
Submit 1 Copy to appropriate District Office in
conformance with 19.15.29 NMAC.
RECEIVED

Release Notification and Corrective Action

NAB1433751685

Name of Company Yates Petroleum Corporation		OGRID Number 25575	Contact Robert Asher	<input checked="" type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Address 104 S. 4 th Street		Telephone No. 575-748-1471			
Facility Name Nucleus BGN Federal Com #1		Facility Type Battery			
Surface Owner Federal		Mineral Owner Federal		API No. 30-015-39241	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	31	19S	30E	1750	North	330	West	Eddy

Latitude 32.61925 Longitude 104.01824

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 115 B/O	Volume Recovered 110 B/O
Source of Release Equalizer valve	Date and Hour of Occurrence 11/16/2014; PM	Date and Hour of Discovery 11/16/2014; PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher/NMOCD II	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 11/18/2014; AM (Email) <u>8:51 AM</u>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The equalizer valve had been shut on a producing tank, causing the release. Shut off tanks and called vacuum truck(s).

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 25' X 100' within the bermed and lined battery. Equalizer valves were opened and 95% of oil was recovered using a vacuum truck. Impacted gravel and remaining 5 B/O were hauled to a NMOCD approved facility. **Depth to Ground Water: 50-99' (approximately 75', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Based on the battery being lined & bermed, Yates Petroleum Corporation requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert Asher	Approved by Environmental Specialist: 	
Title: NM Environmental Regulatory Supervisor	Approval Date: <u>12/3/14</u>	Expiration Date:
E-mail Address: boba@yatespetroleum.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/>	
Date: December 3, 2014	Phone: 575-748-4217	

SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 1/0/15

* Attach Additional Sheets If Necessary

2RP-2640