| Submit 1 Copy To Appropriate District State of New Mexico | Form C-103 |
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| Office | Revised July 18, 2013 |
| District 1 – (575) 393-6161 NM OIL CORRESPONDENTIALS and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICT | WELL API NO. |
| District II - (575) 748-1283 | 30-015-41120 |
| 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | STATE FEE 6. State Oil & Gas Lease No. |
| District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | 0. State Off & Gas Lease NO. |
| 87505 SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name of Oline Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | HAYHURST 16 |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | 8. Well Number #1H |
| 2. Name of Operator | 9. OGRID Number |
| CHEVRON USA INC 3. Address of Operator | 4323 10. Pool name or Wildcat WILDCAT G- |
| 1616 W. BENDER BLVD HOBBS, NM 88240 | 02 S252715A; BONE SPRING |
| 4. Well Location | · · · · · · · · · · · · · · · · · · · |
| Unit Letter <u>C</u> : <u>175</u> feet from the <u>NORTH</u> line and <u>22</u> | 280 feet from the <u>WEST</u> line |
| Section 16 Township 25S Range 27E | NMPM County EDDY |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc. | |
| 3213' GL | |
| 12. Check Appropriate Box to Indicate Nature of Notice, | Report or Other Data |
| | |
| | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN | |
| DOWNHOLE COMMINGLE | |
| | |
| | CASING 🛛 |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | |
| proposed completion or recompletion. | |
| | |
| CHEVRON USA INC HAS COMPLETED THE FOLLOWING: 05/20/2014 RIH 13/3/8" SURFACE CASING W/10 JOINTS; 48# H-40 STC CASING TO 448' CIRCULATE AND WASH | |
| CASING DOWN LAST 20'. WORKED PIPE OVER AREA TO ENSURE HOLE WAS CLEAN. TAG BOTTOM AT | |
| 458'.PUMP 520 SACKS OF CEMEX PREMIUM PLUS C CEMENT W/2% CAC12. MIX W/FW @ 8.33 PPG.PUMPED | |
| CEMENT TO SURFACE. TEST CASING TO 1200 PSI FOR 30 MINUTES. TEST WAS GOOD. | |
| 05/23/2014 RIH 9 5/8' INTERMEDIATE CASING W/58 JOINTS; 40# K55 C. | 0 |
| BOTTOM @ 2276'. LAY DOWN 2 JOINTS OF CASING. PUMP 675 SACKS (HELCEM CEMENT. PUMPED CEMENT TO SURFACE. TEST CASING TO | |
| 06/06/2014 RUN 5.5" PRODUCTION CASING 17# P-110 TO 7,025'. RIG UP | |
| AT 12,304'. PUMPED 810 SACKS VARICEM-PB1, 1135 SACKS VARICEM | PB2 AND PUMPED 140 SACKS SOLUCEM |
| CEMENT. FINISH WASHING LANDING JOINT DOWN AND LAND IN WE | |
| RIGGING UP HALLIBURTON. RIG DOWN HALLIBURTON. INSTALL PAC AND TUBING HEAD. TEST TO 5000 PSI FOR 15 MINS. TEST HELD, GOOI | |
| AND TOBING HEAD. TEST TO 5000 FSI FOR 15 MINS. TEST HELD, OOOI | NM OIL CONSERVATION |
| Smud Data: 05/18/2014 Dia Data: | |
| Spud Date: 03/18/2014 Rig Release Date: | NOV 17 ma |
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| I hereby certify that the information above is true and complete to the best of my knowleds | ge and beliefs |
| | |
| SIGNATURE indy Homene-Muillo TITLE PERMITTING SPECIA | LIST DATE 11/13/2014 |
| THE FERMITTING SPECIA | DATE <u>11/15/2014</u> |
| Type or print name <u>Cindy Herrera-Murillo</u> E-mail address: <u>Cherreramurillo@chevror</u> | .comPHONE: _575-263-0431 |
| For State Use Only | , 1 |
| APPROVED BY: NOR TITLE DIST CLOCK | MSU DATE 11/21/14 |
| Conditions of Approval (if any): | |