Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAULOF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Operator Copy

DEPARIMENT OF THE INTERIOR	Expires July 31, 1996
BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NM-048344
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side	
1. Type of Well	
X Oil Well Gas Well Other	8. Well Name and No.
2. Name of Operator	WILLIAMS A FEDERAL #16
LRE OPERATING, LLC	3
3a. Address C/o Mike Pippin LLC 3b. Phone No. (include area code	30-015-42116
3104 N. Sullivan, Farmington, NM 87401 505-327-4573	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Artesia, Glorieta-Yeso (96830)
990' FSL & 2160' FWL Unit N	AND
Sec. 29, T17S, R28E	
	Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OF	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
THE OF JUDINISSION THE OF NOTION	
	ction (Start/Resume)
	mation
Subsequent Report Casing Repair New Construction Record Change Plans Plug and Abandon Temp	orarity Abandon
	Disposal Disposal
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of an	
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Require Following completion of the involved operations. If the operation results in a multiple completion or recompletion in Testing has been completed. Final Abandanment Notices shall be filed only after all requirements, including reclar determined that the site is ready for final inspection.) Spudded well on 6/5/14. Drilled 12-1/4" hole to 439'. On 6/6/14 set 8-5/8" (405 cf) cl "C" cmt w/2% Caci2 & 1/4# C/F. Circ 75 sx cmt to pit. On 6/7/1 OK. Drilled 7-7/8" hole to TD3609' on 6/10/14. Set 5-1/2" 17# J-55 production of cf) 35/65 POZ "C" cmt w/5% salt, 6% gei, 2% R-3, & 0.125# CF. Tailed w/2% PF-167, 0.2% PF-65, & 0.125# PF-29. Circ 110 sx cmt to surface. Raing on 6/11/14. Plan to pressure test 5-1/2" csg during completion operation. Bottom Hole: 992' FSL & 2292' FWL Sec 29.	a new interval, a Form 3160-4 shall be filled once nation, have been completed, and the operator has 24# J-55 csg @ 432'. Cmted w/300 sx. 4, PT 8-5/8" csg to 1500 psi for 30 min - csg @ 3599'. Cmted lead w/310 sx (598 375 sx (495 cf) cl "C" cmt w/0.5% PF-13, n cased hole logs. Released drilling rig
	14UV & J 2014
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title	
	oleum Engineer (Agent)
Signature Miko Pippin Date	June 1/L 2014 DEOR RECORD
THIS SPACE FOR FEDERAL OR STATE US	
Approved by Title	Pate
	SEP Y 1/ 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	flow
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any dept fraudulent statements or representations as to any matter within its jurisdiction.	riment or agency of the United States any talse, rictitious CARLSBAD FIELD OFFICE